Hydro One Networks Inc.

8th Floor, South Tower 483 Bay Street Toronto, Ontario M5G 2P5 www.HydroOne.com Tel: (416) 345-5700 Fax: (416) 345-5870 Cell: (416) 258-9383 Susan.E.Frank@HydroOne.com

Susan Frank Vice President and Chief Regulatory Officer Regulatory Affairs



BY COURIER

October 15, 2010

Ms. Kirsten Walli Secretary Ontario Energy Board Suite 2700, 2300 Yonge Street P.O. Box 2319 Toronto, ON. M4P 1E4

Dear Ms. Walli:

EB-2010-0092 – Hydro One Remote Communities' 3GIRM 2010 Distribution Rate Application – Application and Evidence Filing

I am attaching two (2) copies of Hydro One Remote Communities' Application and Prefiled Evidence in support of proposed 2011 distribution rates under the OEB's 3rd Generation Incentive Regulation Mechanism (3GIRM).

An electronic copy has been submitted using the Board's Regulatory Electronic Submission System and the confirmation of successful submission slip is provided with this letter. It is also our intention to post electronic copies of the Application and supporting evidence on the Hydro One Networks website for public access. In addition, one copy is being provided for public access at Hydro One Remote Communities Service Centre at 680 Beaverhall Place, Thunder Bay, P7E 6G9.

Hydro One Remote Communities' points of contact for service of documents associated with this Application are listed in Exhibit A, Tab 2, Schedule 1.

Sincerely,

ORIGINAL SIGNED BY SUSAN FRANK

Susan Frank Attach.

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EXHIBIT LIST

Exh	Tab	Schedule	Contents
Α			Administration
	1	1	Exhibit List
	2	1	Application
		2	Summary of Remotes' Business
		3	Service Area Map
B			Written Direct
	1	1	Development of Distribution Rates for May 1, 2011
	2	1	OEB 2011 Rate Generator Model Hydro One Remote Communities
		2	Customer Bill Impacts
С			Supporting Schedules
	1	1	Current Rate Schedules
	2	1	Proposed Rate Schedules

3

1

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1		ONTARIO ENERGY BOARD
2		
3		IN THE MATTER OF the Ontario Energy Board Act, 1998;
4		
5		AND IN THE MATTER OF an Application by Hydro One Remote
6		Communities Inc. for an Order or Orders approving rates for the
7		distribution and generation of electricity.
8		
9		APPLICATION
10		
11	1.	The Applicant is Hydro One Remote Communities Inc., a subsidiary of Hydro
12		One Inc. The Applicant, which will hereinafter be referred to as "Remotes," is an
13		Ontario corporation with its head office in Toronto. The Applicant is an
14		integrated generation and distribution company licensed to generate and distribute
15		electricity within 21 isolated communities in northern Ontario.
16		
17	2.	Remotes hereby applies to the Ontario Energy Board (the "Board"), pursuant to
18		section 78 of the Ontario Energy Board Act, 1998, for an Order or Orders
19		approving the 2010 customer rates for the distribution and generation of
20		electricity.
21		
22	3.	Remotes is seeking approval of rates derived by applying the 3 rd Generation
23		Incentive Regulation Mechanism ("3 rd Generation IRM") price cap to its customer
24		rates. Based on the Board's formulaic model, using 2010 inflation and
25		productivity values, Remotes is seeking approval of increased base rates for the
26		distribution and generation of electricity of 0.38% effective May 1, 2011. There
27		are no other changes being requested.
28		

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4. Remotes seeks approval of rates for residential, general service and standard A 1 customers. 2 3 5. Remotes is exempt from the competitive market. Remotes generates electricity at 4 diesel generating stations in certain isolated communities in the far north and 5 distributes the electricity to customers in each community. 6 7 8. The written evidence filed with the Board may be amended from time to time 8 prior to the Board's final decision on the Application. Further, the Applicant may 9 seek meetings with Board staff and intervenors in an attempt to identify and reach 10 agreements to settle issues arising out of this Application. 11 12 9. The persons affected by this Application are the ratepayers of Remotes and of 13 Rural or Remote Rate Protection. It is impractical to set out their names and 14 addresses because they are too numerous. 15 16 10. Remotes requests that a copy of all documents filed with the Board by each party 17 to this Application be served on the Applicant and the Applicant's counsel as 18 follows: 19 20 The Applicant: 21 a) 22 Ms. Anne-Marie Reilly 23 Hydro One Networks Inc. 24 25 Address for personal service: 8th Floor, South Tower 26 483 Bay Street 27 Toronto, ON M5G 2P5 28 29 8th Floor. South Tower Mailing Address: 30 483 Bay Street 31 Toronto, ON M5G 2P5 32

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1 Telephone: (416) 345-6482 2 Fax: (416) 345-5866	
$E_{0.00}$ Equ: (A16) 245 5066	
3 Electronic access: <u>regulatory@Hyd</u>	droOne.com
4	
5 b) The Applicant's counsel:	
6	
7 Michael Engelberg	
8 Assistant General Counsel	
9 Hydro One Networks Inc.	
10	
¹¹ Mailing Address: 15 th Floor, North	h Tower
12 483 Bay Street	
13 Toronto, Ontario	o M5G 2P5
14	
15 Telephone: (416) 345-6305	
16 Fax: (416) 345-6972	
17 Electronic access: <u>mengelberg@H</u>	ydroOne.com
18	
19 DATED at Toronto, Ontario, this 15th day of October, 2010.	
20	
21 HYDRO ONE REMO	TE COMMUNITIES INC.
22 By its counsel,	
23	
24	
25 Michael Engelberg	

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SUMMARY OF REMOTES' BUSINESS

1 2

1.0 **INTRODUCTION**

3 4

Remotes is an integrated generation and distribution company licensed to generate and 5 distribute electricity within 21 isolated communities in northern Ontario (ED 2003-0037 6 and EG-2003-0138). A list of the communities served and a map of Remotes' 7 distribution service territory can be found in Exhibit A, Tab 7, Schedule 1. Remotes is 8 100% debt-financed and operates as a break-even business. 9

- 10
- 11

2.0 **REMOTES' BUSINESS ENVIRONMENT**

12

Remotes service territory is characterized by extremely low customer densities, a harsh 13 climate, and logistical challenges related to transportation. Along with the absence of an 14 integrated transmission system, complex funding arrangements with third parties and the 15 lack of all season roads to most communities, these factors set Remotes apart from other 16 Ontario electricity distributors. 17

18

Remotes inherited obligations that were entered into in the 1970s and 1980s under 19 arrangements with the provincial and federal governments. Both levels of government 20 had programs and policies to encourage northern electrification within communities that 21 requested Ontario Hydro to take over electrical operation of the communities. The 22 federal and provincial governments funded the original capital installation of facilities. 23 In First Nation communities, the arrangements with the federal government, through 24 Indian and Northern Affairs Canada ("INAC"), remain in place. These Agreements 25 specify that Remotes is responsible for funding ongoing operation and maintenance of the 26 system and that INAC is responsible for funding capital related to system expansions and 27

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capital upgrades. Remotes' revenue requirement does not include funding for these
 capital projects, and Remotes does not depreciate this contributed capital.

3

INAC has limited capital resources, and INAC or local First Nations may direct capital
funding to other community infrastructure priorities. If planned upgrades are delayed due
to competing capital priorities, Remotes' operating and maintenance expenses can
increase.

8

The communities served by Remotes are isolated and are scattered across the far north of 9 the Province. Thirteen communities are not accessible by year-round road and can be 10 accessed only by aircraft, winter road or, in the case of one community, by barge. The 11 size and isolation of Remotes' service territory also means that the transportation and 12 accommodation of staff, fuel, and equipment is a key driver of Remotes' costs. The use 13 and viability of winter roads to reach these communities is a major cost variable within 14 Remotes' operations. If a winter road cannot be built in a given year, fuel costs, 15 equipment costs and overall maintenance costs increase. 16

17

- 18 **3.0 DISTRIBUTION**
- 19

Remotes operates 19 isolated distribution systems to serve the 21 communities. Within each system, Remotes is responsible for transformation, voltage regulation, delivery and metering of power. Because the communities are far from each other, the distribution systems are isolated, distinct and stand-alone. These distribution systems operate at distribution voltages ranging from 4.8 kV to 25 kV.

25

The fixed distribution assets in service include approximately 259 kilometres of line and transformers distributed throughout the system, which are used for voltage

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transformation. Billing meters are used to measure energy consumption at customer
 supply points.

3

Remotes is responsible for billing and collecting from its customers. Community visits to
collect from residential customers occur twice a year and Remotes also has an active
program to work with Band Councils to improve bill payment.

- 7
- 8 4.0 GENERATION
- 9

Due to the lack of grid connection, Remotes is a generator of electricity to meet its obligations under section 29 of the *Electricity Act, 1998*. Diesel generation is currently the prime source of electricity within the communities. Remotes also owns and operates two run-of-the-river mini-hydro-electric generating facilities and has four demonstration project windmills. The feasibility of using further renewable technologies is continually examined as new technologies evolve, but diesel is currently the most reliable and costeffective technology.

17

As of July 2010, there are 54 diesel generators in service, ranging in size from 85kW to 19 1280kW. Most stations have three generators, sized to meet community load at different 20 times of the day. Automated operation ensures that the generation units are run to 21 maximize fuel efficiency by matching the generator size to the community load. In 2009, 22 Remotes handled 15 million litres of diesel fuel.

23

24 **5.0 ENVIRONMENTAL MANAGEMENT SYSTEM**

25

Remotes developed an Environmental Management System ("EMS") in 1999 to help address a history of spills and to improve environmental performance. In the course of developing and implementing the EMS, Remotes has transformed itself into an Filed: October 15, 2010 EB-2010-0092 Exhibit A Tab 2 Schedule 2 Page 4 of 5

environmental leader, recognized provincially and nationally for its environmental
 record.

3

Remotes has achieved operating efficiency improvements through installation of automated Programmable Logic Controller ("PLC") controls, Supervisory Control and Data Acquisition ("SCADA") systems, upgraded engines and redesigned generating and fuel-handling software to support its PLC programs, all of which have resulted in improved efficiency, reduced use of diesel fuel and lower atmospheric emissions.

9

In 2003, Remotes developed and adopted an Emission Reduction Strategy and submitted an application and Action Plan for Reducing Greenhouse Gases to the Environment Canada Voluntary Challenge Registry. Remotes' 2003 report received the "Best New Submission" award; and since then, each annual submission has been awarded "Gold Champion" status.

15

16

17

6.0 GOVERNMENT REGULATION AND REMOTE COMMUNITY RATES

Remotes served 3,469 customers at the end of 2009. Approximately 87 percent of 18 customers within Remotes pay rates below the cost of service. Historically, rates for 19 these Residential and General Service customers have been financially supported through 20 a cross-subsidy from government customers within Remotes who historically have paid 21 rates above cost (Standard A Rates); through capital contributions (largely from INAC 22 funding); and through RRRP. RRRP funding is currently set at \$27,845 thousand per 23 year and is funded through a \$0.0013/kWh charge to all grid-connected customers in 24 Ontario. 25

26

O. Reg 442/01, the regulation under the *Ontario Energy Board Act, 1998*, that also established RRRP, sets out two broad categories of customers in Remotes:

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 Customers who receive Rural and Remote Rate Protection ("Residential and General Service" customers); and
 Customers occupying Government premises, defined as customers who receive direct or indirect funding from government ("Standard A" customers).
 Rates for Remotes' customers are shown in Exhibit C.

.

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SERVICE AREA MAP

The attached map is a representation of Remotes' service territory. It is not a substitute for the written description in the licence. Remotes is licensed to serve 21 communities in Ontario. The generating station in Armstrong also serves the Whitesands Reserve and the settlement of Collins through a single distribution system and generation station.

8

1

2

3

9 <u>Communities Served by Hydro One Remote Communities Inc</u>

10

Armstrong	Landsdowne House
Bearskin Lake	Marten Falls
Big Trout Lake	Oba
Biscotasing	Sachigo Lake
Collins	Sandy Lake
Deer Lake	Sultan
Fort Severn	Wapakeka
Gull Bay	Weagamow
Hillsport	Webequie
Kasabonika Lake	Whitesand
Kingfisher Lake	

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1 MAP OF REMOTES' SERVICE TERRITORY



2

3 *The communities of Whitesand and Collins are served through the Armstrong Distribution System.

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1 2	DEVELOPMENT OF DISTRIBUTION RATES FOR MAY 1, 2011
3	1.0 DERIVATION OF PROPOSED 2011 RATES
4	
5	Remotes' proposed 2011 rates are derived following the OEB Guidelines on Third
6	Generation Incentive Regulation Mechanism (IRM) Adjustment issued July 22, 2009 and
7	updated August 20, 2010.
8	
9	Board staff prepared a specific 3 rd Generation Incentive Regulation Model for Remotes'
10	use. Remotes used this model to develop the rates in this application.
11	
12	Remotes has used the Implicit Price Index for Gross Domestic Product (GDP-IPI) from
13	2009 as the price cap. Consistent with the Board's Decision in setting Remotes' 2010
14	rates (EB-2009-0230) Remotes has included an X-factor productivity adjustment of
15	0.72% and a stretch factor of 0.2%.
16	
17	The starting point for all customer rates in this application is the 2010 rates approved by
18	the Board in Proceeding EB-2010-0230.
19	
20	The 1.3 % GDP-IPI that was approved in 2010 was applied equally to all customer
21	classes and to all consumption thresholds.
22	
23	It is expected that rates for 2011 will be updated once the 2011 values for GDP-IPI and
24	productivity are established.
25	Descrete Second d'artifice Descrete? actes independent for both
26	Because Remotes is an integrated utility, Remotes' rates include charges for both
27	generation and distribution services. Therefore, the GDP-IPI was applied to both types of
28	services.

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¹ The Board did not approve a provision for Payments in Lieu of Taxes in EB-2008-0232.

² Therefore, Remotes does not propose to implement a Shared Tax Saving Rate rider.

- 3
- 4

2.0 BILL IMPACT ANALYSIS

5

As required by the OEB 2010 Third Generation IRM guidelines, Remotes is including the
 bill impact calculations of applying the GDP-IPI for customer classes at various levels of
 consumption, net of the Debt Retirement Charge and/or sales taxes.

9

¹⁰ The impacts are shown in Exhibit B, Tab 2, Schedule 2.

11

The impacts of all the proposed rate changes for each customer class based on average consumption do not exceed 10% on total bill and therefore no bill impact mitigation is required, as per Board guidelines.

15

16 **3.0 RATE SCHEDULES**

17

The current and proposed rate schedules are included in Exhibit C Tab 1 Schedules 1 and
2.

20

Miscellaneous Charges Rate Schedules are unchanged from the approved 2009 charges in
 Proceeding EB-2005-0497 and are included with the proposed Rate Schedules in
 Exhibit C.



Name of LDC: File Number: Effective Date:

 Hydro One Remote Communities Inc. EB-2010-0092
 Sunday, May 01, 2011

LDC Information

Applicant Name	Hydro One Remote Communities Inc.
Application Type	IRM3
OEB Application Number	EB-2010-0092
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2003-0037
Notice Publication Language	English/French/Cree
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Anne-Marie Reilly
Title:	Senior Regulatory Coordinator
Phone Number:	416-345-6482
E-Mail Address:	regulatory@HydroOne.com



Name of LDC: File Number: Effective Date:

Hydro One Remote Communities Inc. EB-2010-0092 Sunday, May 01, 2011

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
F1.2 Price Cap Adjustment	Price Cap Adjustment
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
M4.1 microFIT Generator	#N/A
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets



Name of LDC:Hydro One Remote Communities Inc.File Number:EB-2010-0092Effective Date:Sunday, May 01, 2011

Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric Vol Metric
RES	Year-Round Residential – R2	Customer - 12 per year kWh
RES	Seasonal Residential – R4	Customer - 12 per year kWh
GSLT50	General Service Single Phase – G1	Customer - 12 per year kWh
GSLT50	General Service Three Phase – G3	Customer - 12 per year kWh
SL	Street Lighting	Connection - 12 per year kWh
RES	Standard A Residential Road/Rail	Customer - 12 per year kWh
RES	Standard A Residential Air Access	Customer - 12 per year kWh
GSLT50	Standard A General Service Road/Rail	Customer - 12 per year kWh
GSLT50	Standard A General Service Air Access	Customer - 12 per year kWh



Hydro One Remote Communities Inc. EB-2010-0092 Sunday, May 01, 2011

Current Rates and Charges General

Rate Class

Year-Round Residential – R2

Rate Description Metric	Rate
Service Charge \$	17.24
Energy Charge First 1,000 kWh \$/kWh	0.0812
Energy Charge Next 1,500 kWh \$/kWh	0.1082
Energy Charge All Additional kWh \$/kWh	0.1631
Retail Transmission Rate – Network Service Rate \$/kWI	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kWh	0.0000
Wholesale Market Service Rate \$/kWh	0.0000
Rural Rate Protection Charge \$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable) \$	0.00

Rate Class

Seasonal Residential – R4

Rate Description	Metric	Rate
Service Charge \$	5	29.13
Energy Charge First 1,000 kWh \$	6/kWh	0.0812
Energy Charge Next 1,500 kWh \$	6/kWh	0.1082
Energy Charge All Additional kWh \$	6/kWh	0.1631
Retail Transmission Rate – Network Service Rate \$	6/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	5/kWh	0.0000
Wholesale Market Service Rate \$	6/kWh	0.0000
Rural Rate Protection Charge \$	6/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable) \$;	0.00

Rate Class

General Service Single Phase – G1

Rate Description	Metric	Rate
Service Charge	\$	29.29
Energy Charge First 6,000 kWh	\$/kWh	0.0909
Energy Charge Next 7,000 kWh	\$/kWh	0.1206
Energy Charge All Additional kWh	\$/kWh	0.1631
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Rate Class

General Service Three Phase - G3

Rate Description Metric	Rate
Service Charge \$	36.68
Energy Charge First 15,000 kWh \$/kWh	0.0909
Energy Charge Next 15,000 kWh \$/kWh	0.1206
Energy Charge All Additional kWh \$/kWh	0.1631
Retail Transmission Rate – Network Service Rate \$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kWh	0.0000
Wholesale Market Service Rate \$/kWh	0.0000
Rural Rate Protection Charge \$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable) \$	0.00

Rate Class Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.00
Energy Charge	\$/kWh	0.0901
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Rate Class
Standard A Residential Road/Rail

Rate Description	Metric	Rate
Service Charge	\$	0.00
Energy Charge First 250 kWh	\$/kWh	0.5340
Energy Charge All Additional kWh	\$/kWh	0.6101
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00
Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge	\$/kWh \$/kWh \$/kWh	0.0000 0.0000 0.0000

Rate Class

Standard A Residential Air Access

Rate Description	Metric	Rate
Service Charge	\$	0.00
Energy Charge First 250 kWh	\$/kWh	0.8060
Energy Charge All Additional kWh	\$/kWh	0.8821
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Rate Class

Standard A General Service Road/Rail

Rate Description	Metric	Rate
Service Charge	\$	0.00
Energy Charge	\$/kWh	0.6101
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Rate Class

Standard A General Service Air Access

Rate Description	Metric	Rate
Service Charge	\$	0.00
Energy Charge	\$/kWh	0.8821
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Name of LDC:Hydro One Remote Communities Inc.File Number:EB-2010-0092Effective Date:Sunday, May 01, 2011

Price Cap Adjustment

Price Cap Adjustment	Price Cap Adjustment				
Metric Applied To	All Customers				
Method of Application	Both Uniform%				
Uniform Service Charge Percent	0.380%	Un	niform Volumetric Charge Percent	0.380% kWh 0.380% kW	
Monthly Service Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Vaar-Round Residential – R2 Seasonal Residential – R4 General Service Single Phase – G1 General Service Three Phase – G3 Street Lighting Standard A Residential Road/Rail Standard A Residential Air Access Standard A General Service Road/Rail Standard A General Service Air Access	Customer - 12 per year Customer - 12 per year Customer - 12 per year Customer - 12 per year Connection - 12 per year Customer - 12 per year Customer - 12 per year Customer - 12 per year	Dase Rate 17.240000 29.130000 29.290000 36.680000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000	Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	% Adjustnent 0.380% 0.380% 0.380% 0.380% 0.380% 0.380% 0.380% 0.380% 0.380%	Adj 10 Base 0.065512 0.110694 0.111302 0.139384 0.000000 0.000000 0.000000 0.000000 0.000000
Volumetric Distribution Charge 1					
Class Year-Round Residential – R2 Seasonal Residential – R4 General Service Single Phase – G1 General Service Three Phase – G3 Street Lighting Standard A Residential Road/Rail Standard A Residential Air Access Standard A General Service Road/Rail Standard A General Service Road/Rail	Metric kWh kWh kWh kWh kWh kWh kWh kWh	Base Rate 0.081200 0.090900 0.090900 0.090100 0.534000 0.806000 0.610100 0.882100	To This Class Yes Yes Yes Yes Yes Yes Yes Yes Yes Y	% Adjustment 0.380% 0.380% 0.380% 0.380% 0.380% 0.380% 0.380% 0.380% 0.380% 0.380% 0.380% 0.380%	Adj To Base 0.000309 0.000345 0.000345 0.000345 0.000342 0.00229 0.003063 0.002218 0.002318
Volumetric Distribution Charge 2					
Class Year-Round Residential – R2 Seasonal Residential – R4 General Service Single Phase – G1 General Service Three Phase – G3 Street Lighting Standard A Residential Road/Rail Standard A Residential Air Access Standard A General Service Road/Rail Standard A General Service Air Access	Metric kWh kWh kWh kWh kWh kWh kWh kWh kWh	Base Rate 0.108200 0.120600 0.120600 0.000000 0.610100 0.882100 0.000000 0.000000	To This Class Yes Yes Yes Yes Yes Yes Yes Yes Yes	% Adjustment 0.380% 0.380% 0.380% 0.380% 0.380% 0.380% 0.380% 0.380% 0.380% 0.380% 0.380% 0.380%	Adj To Base 0.000411 0.000411 0.000458 0.000458 0.000000 0.002318 0.003352 0.000000 0.000000
Volumetric Distribution Charge 3					
Class Year-Round Residential – R2 Seasonal Residential – R4 General Service Single Phase – G1 General Service Three Phase – G3 Street Lighting Standard A Residential Road/Rail Standard A Residential Air Access Standard A General Service Road/Rail Standard A General Service Rir Access	Metric kWh kWh kWh kWh kWh kWh kWh kWh	Base Rate 0.163100 0.163100 0.163100 0.163100 0.000000 0.000000 0.000000 0.000000 0.000000	To This Class Yes Yes Yes Yes Yes Yes Yes Yes Yes Y	% Adjustment 0.380% 0.380% 0.380% 0.380% 0.380% 0.380% 0.380% 0.380% 0.380% 0.380% 0.380% 0.380%	Adj To Base 0.000620 0.000620 0.000620 0.000620 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000

Name of LDC:Hydro One Remote Communities Inc.File Number:EB-2010-0092Effective Date:Sunday, May 01, 2011

After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Year-Round Residential – R2	Customer - 12 per year	17.240000	0.065512	17.305512
Seasonal Residential – R4	Customer - 12 per year	29.130000	0.110694	29.240694
General Service Single Phase – G1	Customer - 12 per year	29.290000	0.111302	29.401302
General Service Three Phase – G3	Customer - 12 per year	36.680000	0.139384	36.819384
Street Lighting	Connection - 12 per year	0.000000	0.000000	0.000000
Standard A Residential Road/Rail	Customer - 12 per year	0.000000	0.000000	0.000000
Standard A Residential Air Access	Customer - 12 per year	0.000000	0.000000	0.000000
Standard A General Service Road/Rail	Customer - 12 per year	0.000000	0.000000	0.000000
Standard A General Service Air Access	Customer - 12 per year	0.000000	0.000000	0.000000

Volumetric Distribution Charge1

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Year-Round Residential – R2	kWh	0.081200	0.000309	0.081509
Seasonal Residential – R4	kWh	0.081200	0.000309	0.081509
General Service Single Phase – G1	kWh	0.090900	0.000345	0.091245
General Service Three Phase – G3	kWh	0.090900	0.000345	0.091245
Street Lighting	kWh	0.090100	0.000342	0.090442
Standard A Residential Road/Rail	kWh	0.534000	0.002029	0.536029
Standard A Residential Air Access	kWh	0.806000	0.003063	0.809063
Standard A General Service Road/Rail	kWh	0.610100	0.002318	0.612418
Standard A General Service Air Access	kWh	0.882100	0.003352	0.885452

Volumetric Distribution Charge2

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Year-Round Residential – R2	kWh	0.108200	0.000411	0.108611
Seasonal Residential – R4	kWh	0.108200	0.000411	0.108611
General Service Single Phase – G1	kWh	0.120600	0.000458	0.121058
General Service Three Phase – G3	kWh	0.120600	0.000458	0.121058
Street Lighting	kWh	0.000000	0.000000	0.000000
Standard A Residential Road/Rail	kWh	0.610100	0.002318	0.612418
Standard A Residential Air Access	kWh	0.882100	0.003352	0.885452
Standard A General Service Road/Rail	kWh	0.000000	0.000000	0.000000
Standard A General Service Air Access	kWh	0.000000	0.000000	0.000000

Volumetric Distribution Charge3

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Year-Round Residential – R2	kWh	0.163100	0.000620	0.163720
Seasonal Residential – R4	kWh	0.163100	0.000620	0.163720
General Service Single Phase – G1	kWh	0.163100	0.000620	0.163720
General Service Three Phase – G3	kWh	0.163100	0.000620	0.163720
Street Lighting	kWh	0.000000	0.000000	0.000000
Standard A Residential Road/Rail	kWh	0.000000	0.000000	0.000000
Standard A Residential Air Access	kWh	0.000000	0.000000	0.000000
Standard A General Service Road/Rail	kWh	0.000000	0.000000	0.000000
Standard A General Service Air Access	kWh	0.000000	0.000000	0.000000



Name of LDC: File Number: Effective Date: Version : 2.0

microFIT Generator

Rate Class

microFIT Generator

Rate Description Service Charge Fixed Metric Rate \$ 5.25



Name of LDC:Hydro One Remote Communities Inc.File Number:EB-2010-0092Effective Date:Sunday, May 01, 2011

Applied For Monthly Rates and Charges General

Rate Class Year-Round Residential – R2		
Rate Description	Metric	Rate
Service Charge	\$	17.31
Distribution Volumetric Rate	\$/kWh	0.0815
Energy Charge Next 1,500 kWh	\$/kWh	0.1086
Energy Charge All Additional kWh	\$/kWh	0.1637
	•	
Rate Class		
Seasonal Residential – R4		
Rate Description	Metric	Rate
Service Charge	\$	29.24
Distribution Volumetric Rate	\$/kWh	0.0815
Energy Charge Next 1,500 kWh	\$/kWh	0.1086
Energy Charge All Additional kWh	\$/kWh	0.1637
Rate Class		
General Service Single Phase – G1		
Rate Description	Metric	Rate
Service Charge	\$	29.40
Distribution Volumetric Rate	\$/kWh	0.0912
Energy Charge Next 7,000 kWh	\$/kWh	0.1211
Energy Charge All Additional kWh	\$/kWh	0.1637
Rate Class		
General Service Three Phase – G3		
Rate Description	Metric	Rate
Service Charge	\$	36.82
Distribution Volumetric Rate	\$/kWh	0.0912
Energy Charge Next 15,000 kWh	\$/kWh	0.1211
Energy Charge All Additional kWh	\$/kWh	0.1637
Rate Class		
Street Lighting		
Rate Description	Metric	Rate
Distribution Volumetric Rate	\$/kWh	0.0904
Rate Class		
Standard A Residential Road/Rail		
Rate Description	Metric	Rate
Distribution Volumetric Rate	\$/kWh	0.5360
Energy Charge All Additional kWh	\$/kWh	0.6124
Rate Class		
Standard A Residential Air Access		
Rate Description	Metric	Rate
Distribution Volumetric Rate	\$/kWh	0.8091
Energy Charge All Additional kWh	\$/kWh	0.8855
Rate Class		
Standard A General Service Road/Rail		
Rate Description	Metric	Rate
Distribution Volumetric Rate	\$/kWh	0.6124
Rate Class		
Standard A General Service Air Access		
Stanuaru A Schelal Schule All Alless		
Rate Description	Metric	Rate
Distribution Volumetric Rate	\$/kWh	0.8855



Name of LDC:Hydro One Remote Communities Inc.File Number:EB-2010-0092Effective Date:Sunday, May 01, 2011

Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
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Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
Other		. .
Other	Metric	Current

Other	Metric	Current
	\$	
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CUSTOMER BILL IMPACTS¹

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	Residential - Year Round - Non Std. 'A'					
Monthly kWh	Total Bill (Current I	Rates)		al Bill oposed Rates)	Percentage Increase	
-	\$	17.24	\$	17.31	0.41%	
100	\$	25.36	\$	25.46	0.40%	
250	\$	37.54	\$	37.68	0.39%	
500	\$	57.84	\$	58.06	0.39%	
750	\$	78.14	\$	78.44	0.39%	
1,000	\$	98.44	\$	98.82	0.38%	
1,500	\$	152.55	\$	153.13	0.38%	
2,000	\$	206.65	\$	207.44	0.38%	
2,500	\$	260.76	\$	261.75	0.38%	
3,000	\$	342.32	\$	343.62	0.38%	
3,500	\$	423.88	\$	425.49	0.38%	

3 4

Residential - Seasonal						
Monthly	Total E	Bill		Total Bill	Percentage	
kWh	(Curre	ntRates)	(Pr	oposed Rates)	Increase	
-	\$	29.13	\$	29.24	0.38%	
142	\$	40.66	\$	40.82	0.38%	
250	\$	49.43	\$	49.62	0.38%	
500	\$	69.73	\$	70.00	0.38%	
750	\$	90.04	\$	90.38	0.38%	
1,000	\$	110.34	\$	110.76	0.38%	
1,500	\$	164.44	\$	165.07	0.38%	
2,000	\$	218.55	\$	219.38	0.38%	
2,500	\$	272.65	\$	273.69	0.38%	
3,000	\$	354.21	\$	355.56	0.38%	
3,500	\$	435.77	\$	437.43	0.38%	

¹ The price cap adjustment mechanism was applied to all rates. However, due to rounding the customer bill impacts may vary slightly from the unrounded amounts.

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General Service 1-Phase - Non Std. 'A'						
Monthly kWh		al Bill Irrent Rates)	(Pi	Total Bill roposed Rates)	Percentage Increase	
0	\$	29.29	\$	29.40	0.38%	
1,500	\$	165.71	\$	166.20	0.30%	
2,000	\$	211.18	\$	211.80	0.29%	
6,000	\$	574.96	\$	576.60	0.29%	
10,000	\$	1,057.18	\$	1,061.00	0.36%	
13,000	\$	1,418.85	\$	1,424.30	0.38%	
20,000	\$	2,560.67	\$	2,570.46	0.38%	

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	Ge	eneral Service 3	8-Ph	ase - Non Std. '/	Α'
Monthly kWh	-	tal Bill urrent Rates)	(Pi	Total Bill roposed Rates)	Percentage Increase
0	\$	36.68	\$	36.82	0.38%
2,000	\$	218.57	\$	219.22	0.30%
6,000	\$	582.34	\$	584.02	0.29%
10,000	\$	946.12	\$	948.82	0.29%
30,000	\$	1,548.90	\$	1,554.32	0.35%
40,000	\$	2,754.47	\$	2,765.32	0.39%
45,000		3,570.05		3,584.00	0.39%

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Residential - Road Access - Std. 'A'					
Monthly kWh		al Bill rrent R <i>a</i> tes)	(Pr	Total Bill oposed Rates)	Percentage Increase
0	\$	-	\$	-	
100	\$	53.40	\$	53.60	0.38%
250	\$	133.50	\$	134.01	0.38%
300	\$	164.01	\$	164.63	0.38%
750	\$	438.55	\$	440.22	0.38%
1,000	\$	591.08	\$	593.33	0.38%
1,500	\$	896.14	\$	899.54	0.38%
2,000	\$	1,201.19	\$	1,205.76	0.38%
2,500	\$	1,506.25	\$	1,511.97	0.38%
2,750	\$	1,658.77	\$	1,665.08	0.38%
3,000	\$	1,811.30	\$	1,818.18	0.38%

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Residential - Air Access - Std. 'A'						
Monthly kWh		al Bill rrent R <i>a</i> tes)	(Pr	Total Bill oposed Rates)	Percentage Increase	
0	\$	-	\$	-		
100	\$	80.60	\$	80.91	0.39%	
250	\$	201.49	\$	202.28	0.39%	
500	\$	422.02	\$	423.65	0.38%	
750	\$	642.56	\$	645.02	0.38%	
1,000	\$	863.09	\$	866.39	0.38%	
1,500	\$	1,304.16	\$	1,309.14	0.38%	
2,000	\$	1,745.23	\$	1,751.89	0.38%	
2,500	\$	2,186.30	\$	2,194.63	0.38%	
2,750	\$	2,406.84	\$	2,416.00	0.38%	
3,000	\$	2,627.37	\$	2,637.38	0.38%	
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	Ger	eral Service -	Roa	d Access - Std. '	A'
Monthly	Tot	al Bill		Total Bill	Percentage
kWh	(Cı	Irrent Rates)	(Pr	oposed Rates)	Increase
0	\$	-	\$	-	
1,000	\$	610.11	\$	612.43	0.38%
2,000	\$	1,220.22	\$	1,224.86	0.38%
6,000	\$	3,660.66	\$	3,674.57	0.38%
10,000	\$	6,101.10	\$	6,124.28	0.38%
13,000	\$	7,931.43	\$	7,961.56	0.38%
17,500	\$	10,676.92	\$	10,717.49	0.38%
20,000	\$	12,202.19	\$	12,248.56	0.38%
25,000	\$	15,252.74	\$	15,310.70	0.38%

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General Service - Air Access - Std. 'A'						
Monthly kWh		al Bill Irrent Rates)	(Pr	Total Bill oposed Rates)	Percentage Increase	
0	\$	-	\$	-		
1,000	\$	882.14	\$	885.49	0.38%	
3,000	\$	2,646.42	\$	2,656.47	0.38%	
6,000	\$	5,292.84	\$	5,312.95	0.38%	
10,000	\$	8,821.39	\$	8,854.92	0.38%	
13,000	\$	11,467.81	\$	11,511.39	0.38%	
17,500	\$	15,437.44	\$	15,496.10	0.38%	
20,000	\$	17,642.79	\$	17,709.83	0.38%	
25,000	\$	22,053.49	\$	22,137.29	0.38%	

3

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Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0230

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Service Charge	\$	17.24
Distribution Volumetric Rate - First 1,000 kWh	\$/kWh	0.0812
Distribution Volumetric Rate - Next 1,500 kWh	\$/kWh	0.1082
Distribution Volumetric Rate - All Additional kWh	\$/kWh	0.1631

Filed: October 15, 2010 EB-2010-0092 Exhibit C Tab 1 Schedule 1 Page 2 of 11

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0230

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Service Charge	\$	29.13
Distribution Volumetric Rate - First 1,000 kWh	\$/kWh	0.0812
Distribution Volumetric Rate - Next 1,500 kWh	\$/kWh	0.1082
Distribution Volumetric Rate - All Additional kWh	\$/kWh	0.1631

Filed: October 15, 2010 EB-2010-0092 Exhibit C Tab 1 Schedule 1 Page 3 of 11

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0230

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Service Charge	\$	29.29
Distribution Volumetric Rate - First 6,000 kWh	\$/kWh	0.0909
Distribution Volumetric Rate - Next 7,000 kWh	\$/kWh	0.1206
Distribution Volumetric Rate - All Additional kWh	\$/kWh	0.1631

Filed: October 15, 2010 EB-2010-0092 Exhibit C Tab 1 Schedule 1 Page 4 of 11

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0230

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Service Charge	\$	36.68
Distribution Volumetric Rate - First 25,000 kWh	\$/kWh	0.0909
Distribution Volumetric Rate - Next 15,000 kWh	\$/kWh	0.1206
Distribution Volumetric Rate - All Additional kWh	\$/kWh	0.1631

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Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0230

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Remotes reserves the right to review all cases and may request a meter be installed at its sole discretion. All unmetered connections fall under the General Service or Lights rate classifications. Further servicing details are available in the distributor's Conditions of Service.

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remote's profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES

Distribution Volumetric Rate

\$/kWh 0.0901

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Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0230

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue. Exceptions to these are:

- Crown Corporations
- Community Centres/Halls
- Ice Rinks/Arenas
- Radio, Televisions and Cable
- Libraries

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Distribution Volumetric Rate - First 250 kWh	\$/kWh	0.5340
Distribution Volumetric Rate - All additional kWh	\$/kWh	0.6101

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Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010

except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0230

STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue. Exceptions to these are:

- Crown Corporations
- Community Centres/Halls
- Ice Rinks/Årenas
- Radio, Televisions and Cable
- Libraries

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES

Distribution Volumetric Rate - First 250 kWh\$/kWh0.8060Distribution Volumetric Rate - All additional kWh\$/kWh0.8821

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Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0230

STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue. Exceptions to these are:

- Crown Corporations
- Community Centres/Halls
- Ice Rinks/Årenas
- Radio, Televisions and Cable
- Libraries

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES

Distribution Volumetric Rate

\$/kWh 0.6101

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Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0230

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue. Exceptions to these are:

- Crown Corporations
- Community Centres/Halls
- Ice Rinks/Arenas
- Radio, Televisions and Cable
- Libraries

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES

Distribution Volumetric Rate

\$/kWh 0.8821

Filed: October 15, 2010 EB-2010-0092 Exhibit C Tab 1 Schedule 1 Page 10 of 11

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0230

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

Service Charge

5.25

\$

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Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0230

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration		
Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Filed: October 15, 2010 EB-2010-0092 Exhibit C Tab 1 Schedule 2 Page 1 of 6

1	Hydro One Remote Communities Inc.
2	TARIFF OF RATES AND CHARGES
3	Effective May 1, 2011
4	
5	This schedule supersedes and replaces all previously
6 7	approved schedules of Rates and Charges
8	APPLICATION
9	
10	- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes,
11	Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the
12	administration of this schedule.
13	- No rates and charges for the generation, transmission and/or distribution of electricity and charges to meet the costs of
14	any work or service done or furnished for the purpose of the generation, transmission and/or distribution of electricity
15	shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or
16 17	Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
17	Effective Dates
19	
20	RATES – May 1, 2011 for all consumption or deemed consumption service used on or after that date
21	
22	MISCELLANEOUS CHARGES – May 1, 2011 for all charges billed to customers on or after that date
23	
24	SERVICE CLASSIFICATIONS
25	
26	Non Standard A Residential Year-Round Residential - R2
27 28	This classification refers to a residential service that is the principal residence of the customer. This classification may
28 29	include additional buildings served through the same meter, provided they are not rental income units. To be classed as
30	year round residential, all of the following criteria must be met:
31	
32	• Occupants must state that this is their principal residence for purposes of the Income Tax Act;
33	
34	• The occupant must live in this residence for at least 8 months of the year;
35	
36	• The address of this residence must appear on the occupant's electric bill, driver's licence, credit card
37 38	invoice, property tax bill, etc.;
38 39	• Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at
40	the address of this residence.
41	
42	Seasonal Residential – R4
43	This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the
44	seasonal residential class includes cottages, chalets, and camps.
45	
46	Non Standard A General Service
47	This classification is applicable to any service that does not fit the description of the year-round residential or seasonal
48	residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple
49 50	services except residential.
51	sorvices except residential.
52	General Service Single Phase – G1
53	This classification is applicable to General Service Single Phase customers.
54	

Filed: October 15, 2010 EB-2010-0092 Exhibit C Tab 1 Schedule 2 Page 2 of 6

1	Hydro One Remote Communities Inc.
2	TARIFF OF RATES AND CHARGES
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6	approved schedules of Rates and Charges
7	
8	General Service Three Phase – G3
9	This classification is applicable to General Service Three Phase customers.
10	
11	General Service over 50 kW
12	Customers estimated to have an average monthly peak load over 50 kW shall be metered on monthly kW as well as
13	kWh.
14	
15	Unmetered Scattered Load
16	This classification applies where connections can be provided without metering. These loads are generally small in size
17	and consistent in magnitude of load. Remotes reserves the right to review all cases and may request a meter be installed
18	at its sole discretion. All unmetered connections fall under the General Service or Lights rate classifications.
19	
20	Street Lighting
21 22	The energy consumption for street lights is estimated based on Remote's profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:
22 23	time each month that the street lights are operating. Streetlight charges include.
24	• An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
25	
26	• A pole rental charge approved annually, when the light is attached to a Remotes pole.
27	
28 29	Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system.
30	as such poles. Remotes with make the electrical set wee connection of an succurging to the distribution system.
31	Standard A Service
32	Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue.
33	Exceptions to these are:
34	
35 36	Crown Corporations
30 37	Community Centres/Halls
38	
39	• Ice Rinks/Arenas
40	
41	Radio, Televisions and Cable
42 43	• Libraries
43 44	
45	Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To
46	reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to
47	Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter
48	would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be
49 50	accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian
50 51	and Northern Affairs Canada.

- 50 51 52 53

Filed: October 15, 2010 EB-2010-0092 Exhibit C Tab 1 Schedule 2 Page 3 of 6

1	Hydro One Remote Communities Inc.
2	TARIFF OF RATES AND CHARGES
3	Effective May 1, 2011
4	
5	This schedule supersedes and replaces all previously
6	approved schedules of Rates and Charges
7	
8	
9	microFIT Generator Service Classification
10	This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and
11	connected to a Hydro One Remote Community distribution system.
12	
13	

Filed: October 15, 2010 EB-2010-0092 Exhibit C Tab 1 Schedule 2 Page 4 of 6

1	Hydro One Remote Communitie	es Inc		
2	TARIFF OF RATES AND CHARG			
3	Effective May 1, 2011			
4	This schedule supersodes and venlages all previously			
5 6 7	This schedule supersedes and replaces all previously approved schedules of Rates and Charges			
8 9 10	Standard A Residential Road/Rail This classification is applicable to residential customers in communities that are accessible by a year	ar-round roa	nd or by rail	
11 12 13	Standard A Residential Air Access This classification is applicable to residential customers in communities that are not accessible by a	ı year-round	l road or by	rail.
14 15 16 17	Standard A General Service Road/Rail This classification is applicable to all non-residential Standard A customers in communities that are by rail.	e accessible	by a year-re	ound road or
18 19 20 21 22	Standard A General Service Air Access This classification is applicable to all non-residential Standard A customers in communities that are road or by rail.	e not access	ible by a ye	ar-round
22 23 24	MONTHLY RATES AND CHARGES			
24 25 26	Year-Round Residential – R2			
27 28 29 30	Service Charge Energy Charge First 1,000 kWh Energy Charge Next 1,500 kWh Energy Charge All Additional kWh	\$/kWh \$/kWh	\$ 0.0815 0.1086 \$/kWh	17.31 0.1637
31 32			φ/ κ νν Π	0.1057
33 34	Seasonal Residential – R4			
35 36	Service Charge Energy Charge First 1,000 kWh	\$/kWh	\$ 0.0815	29.24
37 38	Energy Charge Next 1,500 kWh Energy Charge All Additional kWh	\$/kWh	0.1086 \$/kWh	0.1637
39 40 41	General Service Single Phase – G1			
41	Service Charge		\$	29.40
43	Energy Charge First 6,000 kWh	\$/kWh	0.0912	
44 45 46	Energy Charge Next 7,000 kWh Energy Charge All Additional kWh	\$/kWh	0.1211 \$/kWh	0.1637
47 48	General Service Three Phase – G3			
49	Service Charge		\$	36.82
50	Energy Charge First 25,000 kWh		\$/kWh	0.0912
51 52 53	Energy Charge Next 15,000 kWh Energy Charge All Additional kWh		\$/kWh \$/kWh	0.1211 0.1637
54 55	Street Lighting			
56 57	Energy Charge		\$/kWh	0.0904

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1	Hydro One Remote Communities In	nc.	
2	TARIFF OF RATES AND CHARGES		
3	Effective May 1, 2011		
4			
5	This schedule supersedes and replaces all previously		
6	approved schedules of Rates and Charges		
7			
8	Standard A Residential Road/Rail		
9		<i>6</i> 1 1 1	0.50.00
10	Energy Charge First 250 kWh	\$/kWh	0.5360
11 12	Energy Charge All additional kWh	\$/kWh	0.6124
12			
13	Standard A Residential Air Access		
14	Standaru A Residendar All Access		
16	Energy Charge First 250 kWh	\$/kWh	0.8091
17	Energy Charge All additional kWh	\$/kWh	0.8855
18			
19	Standard A General Service Road/Rail		
20			
21	Energy Charge	\$/kWh	0.6124
22			
23	Standard A General Service Air Access		
24			
25	Energy Charge	\$/kWh	0.8855
26			
27	mircoFIT Generator Service Classification	\$	5.25
28			

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1	Hydro One Remote Communities In TARIFF OF RATES AND CHARGES	IC.	
2			
3	Effective May 1, 2011		
4			
5	This schedule supersedes and replaces all previously		
6	approved schedules of Rates and Charges		
7	Specific Service Charges		
8			
9	Customer Administration		
10	Arrears Certificate	\$	15.00
11	Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
12	Returned Cheque (plus bank charges)	\$	15.00
13	Meter dispute charge plus Measurement Canada fees (if meter found correct) \$	30.00	
14			
15	Non-Payment of Account		
16	Late Payment - per month	%	1.50
17	Late Payment - per annum	%	19.56
18	Collection/Disconnection/Load Limiter/Reconnection - if in Community	\$	65.00