

***Greater Sudbury Hydro Inc./
Hydro du Grand Sudbury Inc.***

500 Regent Street / rue Regent, PO Box 250 / CP 250, Sudbury, ON P3E 4P1
Telephone (705)675-7536 Fax (705)671-1413

October 8, 2010

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor - 2300 Yonge Street
Toronto, ON M4P 1E4

**Re: Greater Sudbury Hydro Inc. – 2010 Electricity Distribution Rate
Application EB-2009-0225**

Dear Ms. Walli

Greater Sudbury Hydro Inc. (GSHI) is applying for authorization to adjust its current electricity distribution rates in accordance with the 3rd Generation Incentive Regulation Mechanism (“3GIRM”).

GSHI utilized the following files provided by the Board to calculate the requested adjusted rates:

- 2011 IRM3 Rate Generator for Electricity Distributors
- 2011 IRM3 Revenue to Cost Ratio Adjustment Workform for Electricity Distributors
- 2011 IRM3 Shared Tax Savings Workform for Electricity Distributors
- 2011 IRM Deferral and Variance Account Workform for Electricity Distributors
- 2011 RSTR Adjustment Form

Please find enclosed two hard copies of GSHI’s 2011 Electricity Distribution Rates Adjustment Application. An electronic version of this application has been submitted through the 3-Filing Services and emailed to the Board Secretary.

If you require further information, please contact the undersigned at (705) 675-0509.

Yours truly,



Nancy Whissell
Acting VP – Corporate Services

Enclosures

Copy: C. Huneault
F. Kallonen

MANAGER'S SUMMARY

1. Distributor Profile

GSHI is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Greater Sudbury. GSHI carries on the business of distributing electricity within parts of the City of Greater Sudbury and West Nipissing.

GSHI is submitting its 2011 3rd GIRM Electricity Distribution Rate Application in accordance with the directives and guidelines issued by the Board and has not deviated from the Ontario Energy Board's 2011 3rd Generation Incentive Regulation mechanism and 2010 Incentive Regulation Mechanism Supplemental Filing module.

2. Current Tariff Sheet

A copy of the 2010 Tariff Sheet, as issued by the Board on July 19, 2016, is enclosed - labelled Appendix A.

3. Revenue to Cost Ratio Adjustment

In the Board's Decision and Order on GSHI's 2009 Cost of Service Rate Application dated December 1, 2009, the Board stated the following on page 35:

"Except for Street Lighting and Sentinel Lighting, the revenue to cost ratios are consistent with the Board's policy range. The Board finds the revenue to cost ratios proposed by Greater Sudbury to be reasonable.

The Board also accepts Greater Sudbury's proposal for 2010 and 2011 ratios for the Street Lighting and Sentinel Lighting classes. With respect to who should benefit and by how much from the resulting additional revenue, the Board accepts the Applicant's proposal to decrease the ratios of GS<50 kW, GS>50 kW and Unmetered Scattered Load by equal percentages, starting from the 2009 ratios. The Board expects that the Residential ratio will remain unchanged from its 2009 amount."

This confirms GSHI's comments made in its Reply Argument dated September 29, 2009 whereby it was stated on page 48:

"...Sudbury Hydro submits that its proposal, including its proposal to move Street and Sentinel Lighting to 70% in equal steps in 2010 and 2011 and the use of additional revenue generated to decrease ratios for GS<50 kW, GS>50 kW and Unmetered Scattered Load by equal percentages, is reasonable and consistent with OEB policies. Should the OEB adopt a different approach, Sudbury Hydro will incorporate it into its Draft Rate Order."

As directed by the Board, GSHI has incorporated the following changes to the 2011 revenue to cost ratios:

- GS<50 kW class
- GS>50 kW class – Sudbury and West Nipissing combined

- Street Lighting and Sentinel Lighting class in equal increments in 2010 and 2011 so that in 2011 the classes will be at 70%, the bottom of the Board policy rate.
- Residential class remains unchanged

4. Z-Factor Tax Change Adjustment

GSHI has a Z-Factor Tax Change Adjustment resulting from the decrease in tax rates. A rate rider has been calculated based on a sharing of 50% of the tax reduction. This amount will be refunded to customers over a twelve month period commencing May 1, 2011 and ending April 30, 2012 via a volumetric rate rider.

Schedule 1 shows harmonization of this factor for GS>50 customers – Greater Sudbury and West Nipissing.

5. Price Cap Adjustment

GSHI has filed a price cap adjustment of 0.18% based on the default values provided by the Board. GSHI acknowledges that the price escalator, productivity factor and stretch factor will be revised by the Board once updated values become available.

6. Deferral and Variance Account Rate Rider

GSHI has completed the 2011 IRM Deferral and Variance Account Workform. In GSHI's 2009 COS application, the Board ordered disposition of variances through the end of December 31, 2008 along with interest up to April 30, 2009 on those account balances. As such, GSHI has completed Sheet C1.2 – 2009 transfer of balances to account 1595 and sheet D1.5 – Deferred Variance Continuity 2009. (Note this sheet says 2007 but should say 2008).

When booking the reclassification entry for account 1595 for 2009 year end reporting, it was discovered that the spreadsheet to calculate the December 31, 2008 account balances for disposal had a formulaic error in it. As such, the balances reported for disposal in the 2009 COS Application were incorrect. In fact, the amount flowed back to customers was understated by \$173,576.00.

We have enclosed Schedule 3 which shows the balances filed for disposition as compared to the correct amounts. The 2008 principle and interest amounts agree with the 2008 adjusted 4th quarter RRR and the 2008 trial balance reporting.

While the Chapter 3 Requirements state that an LDC cannot adjust deferral account balances for a calculation or interest error in a previous rate filing, GSHI is requesting the Board reconsider this position as these monies are due to the ratepayers. Thus the inclusion of these monies in column 'N' of sheet D1.5.

GSHI is not requesting disposal of the 2009 Deferral and Variance Account balances, including the adjustment, at this time. The threshold test calculation of \$0.000542 is below the Board's predetermined value of \$0.001/kWh.

7. Electricity Component - Global Adjustment Rate Rider

The electricity component – global adjustment rate rider is \$0.00269 as reported in the 2011 IRM Deferral and Variance Account Workform. This rider itself is above the Board determined threshold of 0.0001/kWh. GSHI is requesting disposition of this balance in the amount of \$1,055,829 in its 2011 IRM Rates.

8. Adjustment of Retail Transmission Service Rates:

In accordance with G-2008-0001, Guideline for Electricity Distribution Retail Transmission Service Rates, Revision 2.0 dated July 8, 2010, GSHI has adjusted RTSRs as reported in the 2011 RTSR Adjustment Workform.

9. LRAM/SSM Rate Rider

Currently, GSHI has a LRAM/SSM rate rider in place with a sunset date of April 30, 2011. GSHI confirms that it is not requesting an additional rate rider for the 2011 GIRM Rate Application.

10. Smart Metering Rate Adder

In the Board's Decision and Order on GSHI's 2009 Cost of Service Rate Application dated December 1, 2009, the Board stated on pages 32 and 33:

"The Board approved Greater Sudbury's request for a smart meter funding adder of \$1.94 per month per metered customer in accordance with the Board Guideline on Smart Meter Funding and Cost Recovery."

In the 2011 3rd GIRM Rate Application, GSHI is requesting the continuation of the current Smart Meter Funding Adder of \$1.94 per month per metered customer.

11. Incremental Capital Adjustment

GSHI is not applying for an Incremental Capital Adjustment at this time.

12. Loss Factors

GSHI is not requesting any changes to the loss factors previously approved by the Board in its 2009 Cost of Service Application.

13. Specific Service Charges

GSHI is not requesting any changes to the specific service charges previously approved by the Board in its 2009 Cost of Service Application.

14. Proposed 2011 Tariff of Rates and Charges

A copy of the 2011 Proposed Tariff of Rates and Charges derived from the “2010 OEB 3IRM Rate Generator” file is shown in Appendix B.

15. Bill Impacts

Bill impacts are shown on sheet O2.1 of the “2011 IRM3 Rate Generator for Electricity Distributors ” workbook

A copy of the 2011 Proposed Bill Impacts is shown for the Residential and GS<50 kW classes in Appendix C.

16. Rate Rider or Z-Factor Treatment – Recovery of Late Payment Penalty Litigation Costs

As part of its rate application, GSHI is seeking recovery of a one-time expense in the amount of \$140,542.50 which represents litigation costs in settlement of the long standing litigation against all former municipal electric utilities in the Province in relation to late payment penalty charges collected.

GSHI, along with other electricity distributors filing for cost of service and IRM application for 2011 rates is proposing that the Board hold a generic hearing to determine if all costs and damages incurred in this litigation and settlement are recoverable from all customers and, if so, the form and timing of recovery from customers.

Greater Sudbury Hydro Inc./ Hydro du Grand Sudbury Inc.

500 Regent Street / rue Regent, PO Box 250 / CP 250, Sudbury, ON P3E 4P1
Telephone (705)675-7536 Fax (705)671-1413

Greater Sudbury Hydro Inc. – Greater Sudbury

File Number : EB-2010-0085

Effective Date: May 1, 2011

RATE RIDER OR Z-FACTOR TREATMENT FOR RECOVERY OF LATE PAYMENT PENALTY LITIGATION COSTS

1. As part of this application, Greater Sudbury Hydro Inc.(GSH) will be seeking recovery of a one-time expense in the amount of \$140,542.50, which is to be paid on June 30, 2011. This includes the share for West Nipissing Energy Services Ltd. Which amalgamated with GSH in January, 2008. This payment will serve to resolve long-standing litigation against all former municipal electric utilities (“MEUs”) in the Province in relation to late payment penalty (“LPP”) charges collected pursuant to, first, Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate orders (the “LPP Class Action”).
2. On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:
 - (a) Former MEUs collectively pay \$17 million in damages;
 - (b) Payment is not due until June 30, 2011; and
 - (c) Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.
3. Greater Sudbury Hydro Inc. will make a payment of \$140,542.50 by June 30, 2011. This amount represents Greater Sudbury Hydro Inc.’s share of the settlement, applicable taxes and legal fees. Greater Sudbury Hydro Inc. believes that the settlement is in its best interest and the best interest of its customers and that the payment in connection with the settlement will be a prudent one.
4. Greater Sudbury Hydro Inc., along with all other electricity distributors filing for cost of service and IRM applications for 2011 electricity distribution rates (the “LDCs”), proposes that the Board hold a generic hearing at the earliest opportunity to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. If the Board agrees to hold this generic hearing, the LDCs will collectively file written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.
5. If the Board determines that it will not hold a generic proceeding, Greater Sudbury Hydro Inc. asks to be advised of this fact as soon as possible so that it can file, to permit adjudication as part of this proceeding, written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
Effective Date: 2011/05/01
Version : 1.9

LDC Information

| | |
|---|--|
| Applicant Name | Greater Sudbury Hydro Inc. - Greater Sudbury |
| Application Type | IRM3 |
| OEB Application Number | EB-2010-0085 |
| Tariff Effective Date | May 1, 2011 |
| LDC Licence Number | ED-2002-0559 |
| Notice Publication Language | English/French |
| DRC Rate | 0.00700 |
| Customer Bills | 12 per year |
| Distribution Demand Bill Determinant | kW |
| Stretch Factor Group | II |
| Stretch Factor Value | 0.4% |
| Last COS Re-based Year | 2009 |
| Last COS OEB Application Number | EB-2008-0230 |
| Special Purpose Charge - Current | Yes |
| Special Purpose Charge - Applied | Yes |
| <u>Application Contact Information</u> | |
| Name: | Nancy Whissell |
| Title: | VP - Corporate Services |
| Phone Number: | 1-705-675-0509 |
| E-Mail Address: | nancy@shec.com |

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Bill Impact Calculations

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Enter Allowances from Current Tariff Sheets

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Enter Specific Service Charges from Current Tariff Sheets

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Enter Retail Service Charges from Current Tariff Sheets



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Show or Hide Sheet Selection

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| | | |
|---------------------------------|-------------|--|
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| J3.31 Global Adjust Del 2011 | Show | To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011 |



Current and Applied For Rate Classes

| Rate Group | Rate Class | Fact Metric | Vol Metric | EMR | SB |
|------------|---|--------------------------|------------|----------------------------------|-------------|
| RES | Residential | Customer - 12 per year | kWh | | |
| GS2TS | General Service Less Than 50 kW | Customer - 12 per year | kWh | Embedded Distributor | Stand-By |
| GS2TS | General Service 50 to 4,000 kW - Greater Sudbury | Customer - 12 per year | kWh | Low Voltage Wheeling Charge Rate | Stand-By Pt |
| ULS | Unmetered Stand-By Load | Connection - 12 per year | kWh | | Stand-By Pt |
| Sun | Sunlight Lighting | Connection - 12 per year | kWh | | Stand-By -L |
| SL | Street Lighting | Connection - 12 per year | kWh | | Stand-By Pt |
| GS2TS | General Service 50 to 4,000 kW - Water Wastewater | Customer - 12 per year | kWh | | Stand-By -L |
| NA | Rate Class 6 | NA | NA | | Stand-By Pt |
| NA | Rate Class 7 | NA | NA | | Stand-By Pt |
| NA | Rate Class 8 | NA | NA | | Stand-By Pt |
| NA | Rate Class 9 | NA | NA | | Stand-By Pt |
| NA | Rate Class 10 | NA | NA | | Stand-By Pt |
| NA | Rate Class 11 | NA | NA | | Stand-By Pt |
| NA | Rate Class 12 | NA | NA | | Stand-By Pt |
| NA | Rate Class 13 | NA | NA | | Stand-By Pt |
| NA | Rate Class 14 | NA | NA | | Stand-By Pt |
| NA | Rate Class 15 | NA | NA | | Stand-By Pt |
| NA | Rate Class 16 | NA | NA | | Stand-By Pt |
| NA | Rate Class 17 | NA | NA | | Stand-By Pt |
| NA | Rate Class 18 | NA | NA | | Stand-By Pt |
| NA | Rate Class 19 | NA | NA | | Stand-By Pt |
| NA | Rate Class 20 | NA | NA | | Stand-By Pt |
| NA | Rate Class 21 | NA | NA | | Stand-By Pt |
| NA | Rate Class 22 | NA | NA | | Stand-By Pt |
| NA | Rate Class 23 | NA | NA | | Stand-By Pt |
| NA | Rate Class 24 | NA | NA | | Stand-By Pt |
| NA | Rate Class 25 | NA | NA | | Stand-By Pt |



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Current Smart Meter Funding Adder

| | |
|-------------------------------|------------------------|
| Rate Adder | Smart Meters |
| Tariff Sheet Disclosure | Yes |
| Metric Applied To | Metered Customers |
| Method of Application | Uniform Service Charge |
| Uniform Service Charge Amount | 1.94 |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|------------------------|------------|------------|
| Residential | Yes | 1.940000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | Yes | 1.940000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 4,999 kW - Greater Sudbury | Yes | 1.940000 | Customer - 12 per year | 0.000000 | kW |
| General Service 50 to 4,999 kW - West Nipissing | Yes | 1.940000 | Customer - 12 per year | 0.000000 | kW |



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Deferral Variance Account Disposition (2009)

| | |
|-----------------------|------------------------|
| Rate Rider | Def Var Disp 2009 |
| Sunset Date | 30/04/2011 DDMMYYYY |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential | Yes | 0.000000 | Customer - 12 per year | -0.002500 | kWh |
| General Service Less Than 50 kW | Yes | 0.000000 | Customer - 12 per year | -0.002300 | kWh |
| General Service 50 to 4,999 kW - Greater Sudbury | Yes | 0.000000 | Customer - 12 per year | -0.704200 | kW |
| Unmetered Scattered Load | Yes | 0.000000 | Connection - 12 per year | -0.001700 | kWh |
| Sentinel Lighting | Yes | 0.000000 | Connection - 12 per year | -1.073100 | kW |
| Street Lighting | Yes | 0.000000 | Connection - 12 per year | -0.531300 | kW |
| General Service 50 to 4,999 kW - West Nipissing | Yes | 0.000000 | Customer - 12 per year | -0.704200 | kW |



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Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

| | |
|-----------------------|---|
| Rate Rider | Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery |
| Sunset Date | 30/04/2011 DD/MM/YYYY |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential | Yes | 0.000000 | Customer - 12 per year | 0.000100 | kWh |
| General Service Less Than 50 kW | Yes | 0.000000 | Customer - 12 per year | 0.000100 | kWh |
| General Service 50 to 4,999 kW - Greater Sudbury | Yes | 0.000000 | Customer - 12 per year | 0.024300 | kW |
| Unmetered Scattered Load | No | 0.000000 | Connection - 12 per year | 0.000000 | kWh |
| Sentinel Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| Street Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| General Service 50 to 4,999 kW - West Nipissing | Yes | 0.000000 | Customer - 12 per year | 0.024300 | kW |



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Foregone Distribution Revenue Rate Rider

| | |
|-----------------------|---|
| Rate Rider | Foregone Distribution Revenue |
| Sunset Date | 30/04/2011 <small>DD/MM/YYYY</small> |
| Metric Applied To | All Customers |
| Method of Application | Both Distinct |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential | Yes | 0.000000 | Customer - 12 per year | 0.001100 | kWh |
| General Service Less Than 50 kW | Yes | 0.000000 | Customer - 12 per year | 0.000900 | kWh |
| General Service 50 to 4,999 kW - Greater Sudbury | Yes | 0.000000 | Customer - 12 per year | 0.189400 | kW |
| Unmetered Scattered Load | Yes | 0.000000 | Connection - 12 per year | 0.001100 | kWh |
| Sentinel Lighting | Yes | 0.000000 | Connection - 12 per year | 0.647100 | kW |
| Street Lighting | Yes | 0.000000 | Connection - 12 per year | 0.567400 | kW |
| General Service 50 to 4,999 kW - West Nipissing | Yes | 0.000000 | Customer - 12 per year | 0.189400 | kW |



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Tax Change Rate Rider

| | |
|-----------------------|------------------------|
| Rate Rider | Tax Change |
| Sunset Date | 30/04/2011 DDMMYYYY |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential | Yes | 0.000000 | Customer - 12 per year | -0.000200 | kWh |
| General Service Less Than 50 kW | Yes | 0.000000 | Customer - 12 per year | -0.000200 | kWh |
| General Service 50 to 4,999 kW - Greater Sudbury | Yes | 0.000000 | Customer - 12 per year | -0.043000 | kW |
| Unmetered Scattered Load | Yes | 0.000000 | Connection - 12 per year | -0.000200 | kWh |
| Sentinel Lighting | Yes | 0.000000 | Connection - 12 per year | -0.171300 | kW |
| Street Lighting | Yes | 0.000000 | Connection - 12 per year | -0.176900 | kW |
| General Service 50 to 4,999 kW - West Nippissing | Yes | 0.000000 | Customer - 12 per year | -0.033100 | kW |



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Current Low Voltage Volumetric Rate

| | |
|--------------------------------|-----------------------------|
| Rate Description | Low Voltage Volumetric Rate |
| Select Tariff Sheet Disclosure | Yes - Shown on Tariff Sheet |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | | Current Low Voltage |
|--|-----|---------------------|
| Residential | kWh | 0.000200 |
| General Service Less Than 50 kW | kWh | 0.000100 |
| General Service 50 to 4,999 kW - Greater Sudbury | kW | 0.093700 |
| Unmetered Scattered Load | kWh | 0.000100 |
| Sentinel Lighting | kW | 0.050300 |
| Street Lighting | kW | 0.047500 |
| General Service 50 to 4,999 kW - West Nippissing | kW | 0.093700 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
Effective Date: 2011/05/01
Version : 1.9

Current Rates and Charges

Rate Class

Residential

Rate Description

Service Charge

Service Charge Smart Meters

Distribution Volumetric Rate

Low Voltage Volumetric Rate

Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30

Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until 2011/04/30

Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30

Distribution Volumetric Tax Change – effective until 2011/04/30

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

General Service Less Than 50 kW

Rate Description

Service Charge

Service Charge Smart Meters

Distribution Volumetric Rate

Low Voltage Volumetric Rate

Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30

Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until 2011/04/30

Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30

Distribution Volumetric Tax Change – effective until 2011/04/30

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

General Service 50 to 4,999 kW - Greater Sudbury

Rate Description

Service Charge

Service Charge Smart Meters

Distribution Volumetric Rate

Low Voltage Volumetric Rate

Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30

Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until 2011/04/30

Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30

Distribution Volumetric Tax Change – effective until 2011/04/30

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Unmetered Scattered Load

Rate Description

Service Charge (per connection)
Distribution Volumetric Rate
Low Voltage Volumetric Rate
Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30
Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30
Distribution Volumetric Tax Change – effective until 2011/04/30
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Sentinel Lighting

Rate Description

Service Charge (per connection)
Distribution Volumetric Rate
Low Voltage Volumetric Rate
Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30
Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30
Distribution Volumetric Tax Change – effective until 2011/04/30
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Street Lighting

Rate Description

Service Charge (per connection)
Distribution Volumetric Rate
Low Voltage Volumetric Rate
Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30
Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30
Distribution Volumetric Tax Change – effective until 2011/04/30
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

General Service 50 to 4,999 kW - West Nippissing

Rate Description

Service Charge
Service Charge Smart Meters
Distribution Volumetric Rate

Low Voltage Volumetric Rate
Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until 2011/04/30
Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30
Distribution Volumetric Tax Change – effective until 2011/04/30
Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
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Base Distribution Rates

Service Charge

| Class | Metric | Current Rates | Current Base Rates |
|--|--------------------------|---------------|--------------------|
| Residential | Customer - 12 per year | 16.000000 | 16.000000 |
| General Service Less Than 50 kW | Customer - 12 per year | 21.720000 | 21.720000 |
| General Service 50 to 4,999 kW - Greater Sudbury | Customer - 12 per year | 168.790000 | 168.790000 |
| Unmetered Scattered Load | Connection -12 per year | 8.120000 | 8.120000 |
| Sentinel Lighting | Connection - 12 per year | 3.230000 | 3.230000 |
| Street Lighting | Connection - 12 per year | 2.910000 | 2.910000 |
| General Service 50 to 4,999 kW - West Nippissing | Customer - 12 per year | 121.470000 | 121.470000 |

Distribution Volumetric Rate

| Class | Metric | Current Rates | Current Base Rates |
|--|--------|---------------|--------------------|
| Residential | kWh | 0.012300 | 0.012300 |
| General Service Less Than 50 kW | kWh | 0.018700 | 0.018700 |
| General Service 50 to 4,999 kW - Greater Sudbury | kW | 4.362700 | 4.362700 |
| Unmetered Scattered Load | kWh | 0.012400 | 0.012400 |
| Sentinel Lighting | kW | 10.333600 | 10.333600 |
| Street Lighting | kW | 8.452500 | 8.452500 |
| General Service 50 to 4,999 kW - West Nippissing | kW | 3.101800 | 3.101800 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
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Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment

Revenue Cost Ratio

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

| Class | Metric | Base Rate | \$ Adjustment | Adj To Base |
|--|--------------------------|------------|---------------|-------------|
| Residential | Customer - 12 per year | 16.000000 | 0.000000 | 0.000000 |
| General Service Less Than 50 kW | Customer - 12 per year | 21.720000 | - 0.370000 | 0.370000 |
| General Service 50 to 4,999 kW - Greater Sudbury | Customer - 12 per year | 168.790000 | - 2.630000 | 2.630000 |
| Unmetered Scattered Load | Connection -12 per year | 8.120000 | - 0.130000 | 0.130000 |
| Sentinel Lighting | Connection - 12 per year | 3.230000 | 0.450000 | 0.450000 |
| Street Lighting | Connection - 12 per year | 2.910000 | 0.780000 | 0.780000 |
| General Service 50 to 4,999 kW - West Nippissing | Customer - 12 per year | 121.470000 | - 1.940000 | 1.940000 |

Volumetric Distribution Charge

| Class | Metric | Base Rate | \$ Adjustment | Adj To Base |
|--|--------|-----------|---------------|-------------|
| Residential | kWh | 0.012300 | 0.000000 | 0.000000 |
| General Service Less Than 50 kW | kWh | 0.018700 | - 0.000300 | 0.000300 |
| General Service 50 to 4,999 kW - Greater Sudbury | kWh | 4.362700 | - 0.068100 | 0.068100 |
| Unmetered Scattered Load | kWh | 0.012400 | - 0.000200 | 0.000200 |
| Sentinel Lighting | kW | 10.333600 | 1.435800 | 1.435800 |
| Street Lighting | kW | 8.452500 | 2.272300 | 2.272300 |
| General Service 50 to 4,999 kW - West Nippissing | kWh | 3.101800 | - 0.049600 | 0.049600 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
Effective Date: 2011/05/01
Version : 1.9

Rate Rebalanced Base Distribution Rates

Monthly Service Charge

| Class | Metric | Base Rate | Revenue Cost Ratio | Rate ReBal Base |
|--|--------------------------|------------|--------------------|-----------------|
| Residential | Customer - 12 per year | 16.000000 | 0.000000 | 16.000000 |
| General Service Less Than 50 kW | Customer - 12 per year | 21.720000 | -0.370000 | 21.350000 |
| General Service 50 to 4,999 kW - Greater Sudbury | Customer - 12 per year | 168.790000 | -2.630000 | 166.160000 |
| Unmetered Scattered Load | Connection - 12 per year | 8.120000 | -0.130000 | 7.990000 |
| Sentinel Lighting | Connection - 12 per year | 3.230000 | 0.450000 | 3.680000 |
| Street Lighting | Connection - 12 per year | 2.910000 | 0.780000 | 3.690000 |
| General Service 50 to 4,999 kW - West Nipissing | Customer - 12 per year | 121.470000 | -1.940000 | 119.530000 |

Volumetric Distribution Charge

| Class | Metric | Base Rate | Revenue Cost Ratio | Rate ReBal Base |
|--|--------|-----------|--------------------|-----------------|
| Residential | kWh | 0.012300 | 0.000000 | 0.012300 |
| General Service Less Than 50 kW | kWh | 0.018700 | -0.000300 | 0.018400 |
| General Service 50 to 4,999 kW - Greater Sudbury | kW | 4.362700 | -0.068100 | 4.294600 |
| Unmetered Scattered Load | kWh | 0.012400 | -0.000200 | 0.012200 |
| Sentinel Lighting | kW | 10.333600 | 1.435800 | 11.769400 |
| Street Lighting | kW | 8.452500 | 2.272300 | 10.724800 |
| General Service 50 to 4,999 kW - West Nipissing | kW | 3.101800 | -0.049600 | 3.052200 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

| | |
|---------------------------|--------------|
| Price Escalator (GDP-IPI) | 1.30% |
| Less Productivity Factor | -0.72% |
| Less Stretch Factor | -0.40% |
| Price Cap Index | 0.18% |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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GDP-IPI Price Cap Adjustment to Rates

| | | |
|--------------------------------|----------------------|---|
| Price Cap Adjustment | Price Cap Adjustment | |
| Metric Applied To | All Customers | |
| Method of Application | Both Uniform% | |
| Uniform Service Charge Percent | 0.180% | Uniform Volumetric Charge Percent 0.180% kWh 0.180% kW |

Monthly Service Charge

| Class | Metric | Base Rate | To This Class | % Adjustment | Adj To Base |
|--|--------------------------|------------|---------------|--------------|-------------|
| Residential | Customer - 12 per year | 16.000000 | Yes | 0.180% | 0.028800 |
| General Service Less Than 50 kW | Customer - 12 per year | 21.350000 | Yes | 0.180% | 0.038430 |
| General Service 50 to 4,999 kW - Greater Sudbury | Customer - 12 per year | 166.160000 | Yes | 0.180% | 0.299088 |
| Unmetered Scattered Load | Connection - 12 per year | 7.990000 | Yes | 0.180% | 0.014382 |
| Sentinel Lighting | Connection - 12 per year | 3.680000 | Yes | 0.180% | 0.006624 |
| Street Lighting | Connection - 12 per year | 3.690000 | Yes | 0.180% | 0.006642 |
| General Service 50 to 4,999 kW - West Nipissing | Customer - 12 per year | 119.530000 | Yes | 0.180% | 0.215154 |

Volumetric Distribution Charge

| Class | Metric | Base Rate | To This Class | % Adjustment | Adj To Base |
|--|--------|-----------|---------------|--------------|-------------|
| Residential | kWh | 0.012300 | Yes | 0.180% | 0.000022 |
| General Service Less Than 50 kW | kWh | 0.018400 | Yes | 0.180% | 0.000033 |
| General Service 50 to 4,999 kW - Greater Sudbury | kWh | 4.294600 | Yes | 0.180% | 0.007730 |
| Unmetered Scattered Load | kWh | 0.012200 | Yes | 0.180% | 0.000022 |
| Sentinel Lighting | kW | 11.769400 | Yes | 0.180% | 0.021185 |
| Street Lighting | kW | 10.724800 | Yes | 0.180% | 0.019305 |
| General Service 50 to 4,999 kW - West Nipissing | kW | 3.052200 | Yes | 0.180% | 0.005494 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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After Price Cap Base Distribution Rates General

Monthly Service Charge

| Class | Metric | Base Rate | Price Cap Adjustment | After Price Cape Base |
|--|--------------------------|------------|----------------------|-----------------------|
| Residential | | | | |
| General Service Less Than 50 kW | Customer - 12 per year | 16.000000 | 0.028800 | 16.028800 |
| General Service 50 to 4,999 kW - Greater Sudbury | Customer - 12 per year | 21.350000 | 0.038430 | 21.388430 |
| Unmetered Scattered Load | Customer - 12 per year | 166.160000 | 0.299088 | 166.459088 |
| Sentinel Lighting | Connection - 12 per year | 7.990000 | 0.014382 | 8.004382 |
| Street Lighting | Connection - 12 per year | 3.680000 | 0.006624 | 3.686624 |
| General Service 50 to 4,999 kW - West Nippissing | Connection - 12 per year | 3.690000 | 0.006642 | 3.696642 |
| | Customer - 12 per year | 119.530000 | 0.215154 | 119.745154 |

Volumetric Distribution Charge

| Class | Metric | Base Rate | Price Cap Adjustment | After Price Cape Base |
|--|--------|-----------|----------------------|-----------------------|
| Residential | | | | |
| General Service Less Than 50 kW | kWh | 0.012300 | 0.000022 | 0.012322 |
| General Service 50 to 4,999 kW - Greater Sudbury | kWh | 0.018400 | 0.000033 | 0.018433 |
| Unmetered Scattered Load | kWh | 4.294600 | 0.007730 | 4.302330 |
| Sentinel Lighting | kWh | 0.012200 | 0.000022 | 0.012222 |
| Street Lighting | kW | 11.769400 | 0.021185 | 11.790585 |
| General Service 50 to 4,999 kW - West Nippissing | kW | 10.724800 | 0.019305 | 10.744105 |
| | kW | 3.052200 | 0.005494 | 3.057694 |



Name of LDC:
 Number:
 Effective Date:

Greater Sudbury Hydro Inc. - Greater Sudbury
 EB-2010-0085
 2011/05/01

Rationalization of Rates Worksheet

Monthly Service Charge

General Service 50 to 4,999 kW - Greater Sudbury
 General Service 50 to 4,999 kW - West Nippissing

| After Price Cap Base A | Re-based Billed Customers or Connections B | Revenue from Rates C = A * B * 12 | Rationalized Rate | Adjustment to current Rate G = F - A |
|------------------------------|---|---|-----------------------------|--|
| \$ 166.46 | 532 | \$ 1,062,675 | | -\$ 3.04 |
| \$ 119.75 | 37 | \$ 53,167 | | \$ 43.68 |
| | D 569 | E \$ 1,115,842 | F = E / D / 12 \$ 163.42 | |

Volumetric Distribution Charge

General Service 50 to 4,999 kW - Greater Sudbury
 General Service 50 to 4,999 kW - West Nippissing

| After Price Cap Base A | Re-based Billed kW B | Revenue from Rates C = A * B | Rationalized Rate | Adjustment to current Rate G = F - A |
|------------------------------|----------------------------|------------------------------------|------------------------|--|
| \$ 4.3023 | 964,633 | \$ 4,150,169 | | -\$ 0.0592 |
| \$ 3.0577 | 48,205 | \$ 147,396 | | \$ 1.1854 |
| | D 1,012,838 | E \$ 4,297,566 | F = E / D \$ 4.2431 | |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Rationalization of Rates

| | |
|---------------------------|--------------------------|
| Post Price Cap Adjustment | Rationalization of Rates |
| Metric Applied To | All Customers |
| Uniform Percentage Rate | Both Distinct\$ |

Monthly Service Charge

| Class | Metric | Base Rate | To This Class | \$ Adjustment | Adj To Base |
|--|--------------------------|------------|---------------|---------------|-------------|
| Residential | Customer - 12 per year | 16.028800 | Yes | 0.000000 | 0.000000 |
| General Service Less Than 50 kW | Customer - 12 per year | 21.388430 | Yes | 0.000000 | 0.000000 |
| General Service 50 to 4,999 kW - Greater Sudbury | Customer - 12 per year | 166.459088 | Yes | - 3.037637 | 3.037637 |
| Unmetered Scattered Load | Connection -12 per year | 8.004382 | Yes | 0.000000 | 0.000000 |
| Sentinel Lighting | Connection - 12 per year | 3.686624 | Yes | 0.000000 | 0.000000 |
| Street Lighting | Connection - 12 per year | 3.696642 | Yes | 0.000000 | 0.000000 |
| General Service 50 to 4,999 kW - West Nippissing | Customer - 12 per year | 119.745154 | Yes | 43.676297 | 43.676297 |

Volumetric Distribution Charge

| Class | Metric | Base Rate | To This Class | \$ Adjustment | Adj To Base |
|--|--------|-----------|---------------|---------------|-------------|
| Residential | kWh | 0.012322 | Yes | 0.000000 | 0.000000 |
| General Service Less Than 50 kW | kWh | 0.018433 | Yes | 0.000000 | 0.000000 |
| General Service 50 to 4,999 kW - Greater Sudbury | kW | 4.302330 | Yes | - 0.059237 | 0.059237 |
| Unmetered Scattered Load | kWh | 0.012222 | Yes | 0.000000 | 0.000000 |
| Sentinel Lighting | kW | 11.790585 | Yes | 0.000000 | 0.000000 |
| Street Lighting | kW | 10.744105 | Yes | 0.000000 | 0.000000 |
| General Service 50 to 4,999 kW - West Nippissing | kW | 3.057694 | Yes | 1.185399 | 1.185399 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Post Price Cap Base Distribution Rates General

Monthly Service Charge

| Class | Metric | Base Rate | Rationalization of Rates | Post Price Cape Base |
|--|--------------------------|------------|--------------------------|----------------------|
| Residential | Customer - 12 per year | 16.028800 | 0.000000 | 16.028800 |
| General Service Less Than 50 kW | Customer - 12 per year | 21.388430 | 0.000000 | 21.388430 |
| General Service 50 to 4,999 kW - Greater Sudbury | Customer - 12 per year | 166.459088 | -3.037637 | 163.421451 |
| Unmetered Scattered Load | Connection - 12 per year | 8.004382 | 0.000000 | 8.004382 |
| Sentinel Lighting | Connection - 12 per year | 3.686624 | 0.000000 | 3.686624 |
| Street Lighting | Connection - 12 per year | 3.696642 | 0.000000 | 3.696642 |
| General Service 50 to 4,999 kW - West Nipissing | Customer - 12 per year | 119.745154 | 43.676297 | 163.421451 |

Volumetric Distribution Charge

| Class | Metric | Base Rate | Rationalization of Rates | Post Price Cape Base |
|--|--------|-----------|--------------------------|----------------------|
| Residential | kWh | 0.012322 | 0.000000 | 0.012322 |
| General Service Less Than 50 kW | kWh | 0.018433 | 0.000000 | 0.018433 |
| General Service 50 to 4,999 kW - Greater Sudbury | kWh | 4.302330 | -0.059237 | 4.243093 |
| Unmetered Scattered Load | kWh | 0.012222 | 0.000000 | 0.012222 |
| Sentinel Lighting | kW | 11.790585 | 0.000000 | 11.790585 |
| Street Lighting | kW | 10.744105 | 0.000000 | 10.744105 |
| General Service 50 to 4,999 kW - West Nipissing | kW | 3.057694 | 1.185399 | 4.243093 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
Effective Date: 2011/05/01
Version : 1.9

Applied For Smart Meter Funding Adder

| | |
|-------------------------------|------------------------|
| Rate Adder | Smart Meters |
| Tariff Sheet Disclosure | Yes |
| Metric Applied To | Metered Customers |
| Method of Application | Uniform Service Charge |
| Uniform Service Charge Amount | 1.94 |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|------------------------|------------|------------|
| Residential | Yes | 1.940000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | Yes | 1.940000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 4,999 kW - Greater Sudbury | Yes | 1.940000 | Customer - 12 per year | 0.000000 | kW |
| General Service 50 to 4,999 kW - West Nipissing | Yes | 1.940000 | Customer - 12 per year | 0.000000 | kW |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
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Deferral Variance Account Disposition (2009)

Rate Rider Def Var Disp 2009
 Sunset Date DDMMYYYY
 Metric Applied To All Customers
 Method of Application Distinct Volumetric

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 4,999 kW - Greater Sudbury | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| Unmetered Scattered Load | No | 0.000000 | Connection -12 per year | 0.000000 | kWh |
| Sentinel Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| Street Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| General Service 50 to 4,999 kW - West Nipissing | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
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Version : 1.9

Tax Change Rate Rider

| | |
|-----------------------|----------------------------|
| Rate Rider | Tax Change |
| Sunset Date | April 30, 2012 DDMMYYYY |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential | Yes | 0.000000 | Customer - 12 per year | -0.000400 | kWh |
| General Service Less Than 50 kW | Yes | 0.000000 | Customer - 12 per year | -0.000300 | kWh |
| General Service 50 to 4,999 kW - Greater Sudbury | Yes | 0.000000 | Customer - 12 per year | -0.063900 | kW |
| Unmetered Scattered Load | Yes | 0.000000 | Connection - 12 per year | -0.000300 | kWh |
| Sentinel Lighting | Yes | 0.000000 | Connection - 12 per year | -0.257800 | kW |
| Street Lighting | Yes | 0.000000 | Connection - 12 per year | -0.266000 | kW |
| General Service 50 to 4,999 kW - West Nippissing | Yes | 0.000000 | Customer - 12 per year | -0.063900 | kW |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
Effective Date: 2011/05/01
Version : 1.9

Applied For Low Voltage Volumetric Rate

| | |
|--------------------------------|-----------------------------|
| Rate Description | Low Voltage Volumetric Rate |
| Select Tariff Sheet Disclosure | Shown on Tariff Sheet |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | | Applied for Low Voltage |
|--|-----|-------------------------|
| Residential | kWh | 0.000200 |
| General Service Less Than 50 kW | kWh | 0.000100 |
| General Service 50 to 4,999 kW - Greater Sudbury | kW | 0.093700 |
| Unmetered Scattered Load | kWh | 0.000100 |
| Sentinel Lighting | kW | 0.050300 |
| Street Lighting | kW | 0.047500 |
| General Service 50 to 4,999 kW - West Nipissing | kW | 0.093700 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
Effective Date: 2011/05/01
Version : 1.9

Applied For Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2011

| | |
|-----------------------|---|
| Rate Rider | GA Sub-Acct - Electricity 2011 |
| Sunset Date | April 30, 2012 <small>DDMMYYYY</small> |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential | Yes | 0.000000 | Customer - 12 per year | 0.002690 | kWh |
| General Service Less Than 50 kW | Yes | 0.000000 | Customer - 12 per year | 0.002690 | kWh |
| General Service 50 to 4,999 kW - Greater Sudbury | Yes | 0.000000 | Customer - 12 per year | 0.002690 | kWh |
| Unmetered Scattered Load | Yes | 0.000000 | Connection - 12 per year | 0.002690 | kWh |
| Sentinel Lighting | Yes | 0.000000 | Connection - 12 per year | 0.002690 | kWh |
| Street Lighting | Yes | 0.000000 | Connection - 12 per year | 0.002690 | kWh |
| General Service 50 to 4,999 kW - West Nipissing | Yes | 0.000000 | Customer - 12 per year | 0.002690 | kWh |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
Effective Date: 2011/05/01
Version : 1.9

Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

Rate Rider: GA Sub-Acct - Delivery 2011
Sunset Date:
Metric Applied To: All Customers
Method of Application: Distinct Volumetric

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 4,999 kW - Greater Sudbury | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| Unmetered Scattered Load | No | 0.000000 | Connection - 12 per year | 0.000000 | kWh |
| Sentinel Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| Street Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| General Service 50 to 4,999 kW - West Nippissing | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
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Applied For RTSR - Network

Method of Application

Distinct Dollar

| Rate Class | Applied to Class |
|--------------------|------------------|
| Residential | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.005100 | 0.000% | -0.000100 | 0.005000 |

| Rate Class | Applied to Class |
|--|------------------|
| General Service Less Than 50 kW | No |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.003700 | 0.000% | 0.000000 | 0.003700 |

| Rate Class | Applied to Class |
|---|------------------|
| General Service 50 to 4,999 kW - Greater Sudbury | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.821400 | 0.000% | -0.034000 | 2.787400 |

| Rate Class | Applied to Class |
|---------------------------------|------------------|
| Unmetered Scattered Load | No |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.003700 | 0.000% | 0.000000 | 0.003700 |

| Rate Class | Applied to Class |
|--------------------------|------------------|
| Sentinel Lighting | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.516300 | 0.000% | -0.018300 | 1.498000 |

| Rate Class | Applied to Class |
|------------------------|------------------|
| Street Lighting | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.432400 | 0.000% | -0.017300 | 1.415100 |

| Rate Class | Applied to Class |
|---|------------------|
| General Service 50 to 4,999 kW - West Nippissing | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.821400 | 0.000% | -0.034000 | 2.787400 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Applied For RTSR - Connection

Method of Application

Distinct Dollar

| Rate Class | Applied to Class |
|--------------------|------------------|
| Residential | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.003800 | 0.000% | -0.000300 | 0.003500 |

| Rate Class | Applied to Class |
|--|------------------|
| General Service Less Than 50 kW | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.002700 | 0.000% | -0.000200 | 0.002500 |

| Rate Class | Applied to Class |
|---|------------------|
| General Service 50 to 4,999 kW - Greater Sudbury | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.085500 | 0.000% | -0.171000 | 1.914500 |

| Rate Class | Applied to Class |
|---------------------------------|------------------|
| Unmetered Scattered Load | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.002700 | 0.000% | -0.000200 | 0.002500 |

| Rate Class | Applied to Class |
|--------------------------|------------------|
| Sentinel Lighting | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.120700 | 0.000% | -0.091900 | 1.028800 |

| Rate Class | Applied to Class |
|------------------------|------------------|
| Street Lighting | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.058600 | 0.000% | -0.086800 | 0.971800 |

| Rate Class | Applied to Class |
|---|------------------|
| General Service 50 to 4,999 kW - West Nippissing | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.085500 | 0.000% | -0.171000 | 1.914500 |



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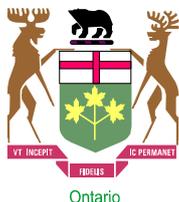
microFIT Generator

Rate Class

microFIT Generator

Rate Description
Service Charge

| Fixed Metric | Rate |
|--------------|------|
| \$ | 5.25 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Applied For Monthly Rates and Charges

Rate Class

Residential

| Rate Description | Metric | Rate |
|--|--------|-----------|
| Service Charge | \$ | 16.03 |
| Service Charge Smart Meters | \$ | 1.94 |
| Distribution Volumetric Rate | \$/kWh | 0.0123 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0002 |
| Distribution Volumetric Tax Change – effective until 2012/04/30 | \$/kWh | (0.00040) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0050 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0035 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

General Service Less Than 50 kW

| Rate Description | Metric | Rate |
|--|--------|-----------|
| Service Charge | \$ | 21.39 |
| Service Charge Smart Meters | \$ | 1.94 |
| Distribution Volumetric Rate | \$/kWh | 0.0184 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0001 |
| Distribution Volumetric Tax Change – effective until 2012/04/30 | \$/kWh | (0.00030) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0037 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0025 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

General Service 50 to 4,999 kW - Greater Sudbury

| Rate Description | Metric | Rate |
|--|--------|-----------|
| Service Charge | \$ | 163.42 |
| Service Charge Smart Meters | \$ | 1.94 |
| Distribution Volumetric Rate | \$/kW | 4.2431 |
| Low Voltage Volumetric Rate | \$/kW | 0.0937 |
| Distribution Volumetric Tax Change – effective until 2012/04/30 | \$/kW | (0.06390) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.7874 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.9145 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Unmetered Scattered Load

| Rate Description | Metric | Rate |
|--|--------|-----------|
| Service Charge (per connection) | \$ | 8.00 |
| Distribution Volumetric Rate | \$/kWh | 0.0122 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0001 |
| Distribution Volumetric Tax Change – effective until 2012/04/30 | \$/kWh | (0.00030) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0037 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0025 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |

| | | |
|---|----|------|
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |
|---|----|------|

Rate Class

Sentinel Lighting

| Rate Description | Metric | Rate |
|--|--------|-----------|
| Service Charge (per connection) | \$ | 3.69 |
| Distribution Volumetric Rate | \$/kW | 11.7906 |
| Low Voltage Volumetric Rate | \$/kW | 0.0503 |
| Distribution Volumetric Tax Change – effective until 2012/04/30 | \$/kW | (0.25780) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.4980 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.0288 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Street Lighting

| Rate Description | Metric | Rate |
|--|--------|-----------|
| Service Charge (per connection) | \$ | 3.70 |
| Distribution Volumetric Rate | \$/kW | 10.7441 |
| Low Voltage Volumetric Rate | \$/kW | 0.0475 |
| Distribution Volumetric Tax Change – effective until 2012/04/30 | \$/kW | (0.26600) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.4151 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.9718 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

General Service 50 to 4,999 kW - West Nippissing

| Rate Description | Metric | Rate |
|--|--------|-----------|
| Service Charge | \$ | 163.42 |
| Service Charge Smart Meters | \$ | 1.94 |
| Distribution Volumetric Rate | \$/kW | 4.2431 |
| Low Voltage Volumetric Rate | \$/kW | 0.0937 |
| Distribution Volumetric Tax Change – effective until 2012/04/30 | \$/kW | (0.06390) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.7874 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.9145 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudb
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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0527
N/A
1.0422
N/A



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Summary of Changes To Service Charge and Distribution

| | Fixed (\$) | Volumetric \$/kWh |
|--|---------------|----------------------|
| Residential | | |
| Current Tariff Distribution Rates | 16.00 | 0.0123 |
| Current Base Distribution Rates | 16.00 | 0.0123 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 0.03 | 0.0000 |
| Total Price Cap Adjustments | 0.03 | 0.0000 |
| Applied For Base Distribution Rates | 16.03 | 0.0123 |
| Applied For Tariff Distribution Rates | 16.03 | 0.0123 |
| | 0.00 | 0.0000 |

| | Fixed (\$) | Volumetric \$/kWh |
|--|---------------|----------------------|
| General Service Less Than 50 kW | | |
| Current Tariff Rates | 21.72 | 0.0187 |
| Current Base Distribution Rates | 21.72 | 0.02 |
| Rate Rebalancing Adjustments | | |
| Revenue Cost Ratio | -0.37 | -0.0003 |
| Total Rate Rebalancing Adjustments | -0.37 | -0.0003 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 0.04 | 0.0000 |
| Total Price Cap Adjustments | 0.04 | 0.0000 |
| Applied For Base Distribution Rates | 21.39 | 0.0184 |
| Applied For Tariff Distribution Rates | 21.39 | 0.0184 |
| | 0.00 | 0.0000 |

| | Fixed (\$) | Volumetric \$/kW |
|---|---------------|---------------------|
| General Service 50 to 4,999 kW - Greater Sudbury | | |
| Current Tariff Rates | 168.79 | 4.3627 |
| Current Base Distribution Rates | 168.79 | 4.36 |
| Rate Rebalancing Adjustments | | |
| Revenue Cost Ratio | -2.63 | -0.0681 |
| Total Rate Rebalancing Adjustments | -2.63 | -0.0681 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 0.30 | 0.0077 |
| Total Price Cap Adjustments | 0.30 | 0.0077 |
| Post Price Cap Adjustments | | |
| Rationalization of Rates | -3.04 | -0.0592 |
| Total Post Price Cap Adjustments | -3.04 | -0.0592 |
| Applied For Base Distribution Rates | 163.42 | 4.2431 |
| Applied For Tariff Distribution Rates | 163.42 | 4.2431 |
| | 0.00 | 0.0000 |

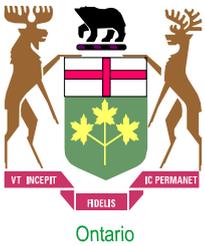
| | Fixed (\$) | Volumetric \$/kWh |
|---|---------------|----------------------|
| Unmetered Scattered Load | | |
| Current Tariff Rates | 8.12 | 0.0124 |
| Current Base Distribution Rates | 8.12 | 0.01 |
| Rate Rebalancing Adjustments | | |
| Revenue Cost Ratio | -0.13 | -0.0002 |
| Total Rate Rebalancing Adjustments | -0.13 | -0.0002 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 0.01 | 0.0000 |

| | | |
|--|-------------|---------------|
| Total Price Cap Adjustments | 0.01 | 0.0000 |
| Applied For Base Distribution Rates | 8.00 | 0.0122 |
| Applied For Tariff Distribution Rates | 8.00 | 0.0122 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-------------|----------------|
| | (\$) | \$/kW |
| Sentinel Lighting | | |
| Current Tariff Rates | 3.23 | 10.3336 |
| Current Base Distribution Rates | 3.23 | 10.33 |
| Rate Rebalancing Adjustments | | |
| Revenue Cost Ratio | 0.45 | 1.4358 |
| Total Rate Rebalancing Adjustments | 0.45 | 1.4358 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 0.01 | 0.0212 |
| Total Price Cap Adjustments | 0.01 | 0.0212 |
| Applied For Base Distribution Rates | 3.69 | 11.7906 |
| Applied For Tariff Distribution Rates | 3.69 | 11.7906 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-------------|----------------|
| | (\$) | \$/kW |
| Street Lighting | | |
| Current Tariff Rates | 2.91 | 8.4525 |
| Current Base Distribution Rates | 2.91 | 8.45 |
| Rate Rebalancing Adjustments | | |
| Revenue Cost Ratio | 0.78 | 2.2723 |
| Total Rate Rebalancing Adjustments | 0.78 | 2.2723 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 0.01 | 0.0193 |
| Total Price Cap Adjustments | 0.01 | 0.0193 |
| Applied For Base Distribution Rates | 3.69 | 10.7248 |
| Applied For Tariff Distribution Rates | 3.70 | 10.7441 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|---|---------------|----------------|
| | (\$) | \$/kW |
| General Service 50 to 4,999 kW - West Nippissing | | |
| Current Tariff Rates | 121.47 | 3.1018 |
| Current Base Distribution Rates | 121.47 | 3.10 |
| Rate Rebalancing Adjustments | | |
| Revenue Cost Ratio | -1.94 | -0.0496 |
| Total Rate Rebalancing Adjustments | -1.94 | -0.0496 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 0.22 | 0.0055 |
| Total Price Cap Adjustments | 0.22 | 0.0055 |
| Post Price Cap Adjustments | | |
| Rationalization of Rates | 43.68 | 1.1854 |
| Total Post Price Cap Adjustments | 43.68 | 1.1854 |
| Applied For Base Distribution Rates | 163.42 | 4.2431 |
| Applied For Tariff Distribution Rates | 163.42 | 4.2431 |
| | 0.00 | 0.0000 |



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Summary of Changes To Tariff Rate Adders

| | Fixed (\$) | Volumetric \$/kWh |
|--|---------------|----------------------|
| Residential | | |
| Current Tariff Rates Adders | | |
| Smart Meters | 1.94 | 0.0000 |
| Total Current Tariff Rates Adders | 1.94 | 0.0000 |

| | Fixed (\$) | Volumetric \$/kWh |
|---|---------------|----------------------|
| Residential | | |
| Proposed Tariff Rates Adders | | |
| Smart Meters | 1.94 | 0.0000 |
| Total Proposed Tariff Rates Adders | 1.94 | 0.0000 |

| | Fixed (\$) | Volumetric \$/kWh |
|--|---------------|----------------------|
| General Service Less Than 50 kW | | |
| Current Tariff Rates Adders | | |
| Smart Meters | 1.94 | 0.0000 |
| Total Current Tariff Rates Adders | 1.94 | 0.0000 |

| | Fixed (\$) | Volumetric \$ |
|---|---------------|------------------|
| General Service Less Than 50 kW | | |
| Proposed Tariff Rates Adders | | |
| Smart Meters | 1.94 | 0.0000 |
| Total Proposed Tariff Rates Adders | 1.94 | 0.0000 |

| | Fixed (\$) | Volumetric \$ |
|---|---------------|------------------|
| General Service 50 to 4,999 kW - Greater Sudbury | | |
| Current Tariff Rates Adders | | |
| Smart Meters | 1.94 | 0.0000 |
| Total Current Tariff Rates Adders | 1.94 | 0.0000 |

| | Fixed (\$) | Volumetric \$ |
|---|---------------|------------------|
| General Service 50 to 4,999 kW - Greater Sudbury | | |
| Proposed Tariff Rates Adders | | |
| Smart Meters | 1.94 | 0.0000 |
| Total Proposed Tariff Rates Adders | 1.94 | 0.0000 |

| Fixed | Volumetric |
|-------|------------|
|-------|------------|

| | | |
|--|-------------|---------------|
| Unmetered Scattered Load | (\$) | \$/kWh |
| Current Tariff Rates Adders | | |
| Total Current Tariff Rates Adders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| Unmetered Scattered Load | (\$) | 0 |
| Proposed Tariff Rates Adders | | |
| Total Proposed Tariff Rates Adders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-------------|---------------|
| Sentinel Lighting | (\$) | \$/kWh |
| Current Tariff Rates Adders | | |
| Total Current Tariff Rates Adders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| Sentinel Lighting | (\$) | 0 |
| Proposed Tariff Rates Adders | | |
| Total Proposed Tariff Rates Adders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-------------|---------------|
| Street Lighting | (\$) | 0 |
| Current Tariff Rates Adders | | |
| Total Current Tariff Rates Adders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| Street Lighting | (\$) | \$/kW |
| Proposed Tariff Rates Adders | | |
| Total Proposed Tariff Rates Adders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| General Service 50 to 4,999 kW - West Nippissing | (\$) | \$/kW |
| Current Tariff Rates Adders | | |
| Smart Meters | 1.94 | 0.0000 |
| Total Current Tariff Rates Adders | 1.94 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| General Service 50 to 4,999 kW - West Nippissing | (\$) | 0 |
| Proposed Tariff Rates Adders | | |
| Smart Meters | 1.94 | 0.0000 |
| Total Proposed Tariff Rates Adders | 1.94 | 0.0000 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Summary of Changes To Tariff Rate Riders

| | Fixed (\$) | Volumetric \$/kWh |
|---|---------------|----------------------|
| Residential | | |
| Current Tariff Rates Riders | | |
| Def Var Disp 2009 | 0.00 | -0.0025 |
| Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery | 0.00 | 0.0001 |
| Foregone Distribution Revenue | 0.00 | 0.0011 |
| Tax Change | 0.00 | -0.0002 |
| Total Current Tariff Rates Riders | 0.00 | -0.0015 |

| | Fixed (\$) | Volumetric \$/kWh |
|---|---------------|----------------------|
| Residential | | |
| Proposed Tariff Rates Riders | | |
| Tax Change | 0.00 | -0.0004 |
| Total Proposed Tariff Rates Riders | 0.00 | -0.0004 |

| | Fixed (\$) | Volumetric \$/kWh |
|---|---------------|----------------------|
| General Service Less Than 50 kW | | |
| Current Tariff Rates Riders | | |
| Def Var Disp 2009 | 0.00 | -0.0023 |
| Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery | 0.00 | 0.0001 |
| Foregone Distribution Revenue | 0.00 | 0.0009 |
| Tax Change | 0.00 | -0.0002 |
| Total Current Tariff Rates Riders | 0.00 | -0.0015 |

| | Fixed (\$) | Volumetric \$ |
|---|---------------|------------------|
| General Service Less Than 50 kW | | |
| Proposed Tariff Rates Riders | | |
| Tax Change | 0.00 | -0.0003 |
| Total Proposed Tariff Rates Riders | 0.00 | -0.0003 |

| | Fixed (\$) | Volumetric \$ |
|---|---------------|------------------|
| General Service 50 to 4,999 kW - Greater Sudbury | | |
| Current Tariff Rates Riders | | |
| Def Var Disp 2009 | 0.00 | -0.7042 |
| Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery | 0.00 | 0.0243 |
| Foregone Distribution Revenue | 0.00 | 0.1894 |
| Tax Change | 0.00 | -0.0430 |
| Total Current Tariff Rates Riders | 0.00 | -0.5335 |

| | Fixed (\$) | Volumetric \$ |
|---|---------------|------------------|
| General Service 50 to 4,999 kW - Greater Sudbury | | |
| Proposed Tariff Rates Riders | | |
| Tax Change | 0.00 | -0.0639 |
| Total Proposed Tariff Rates Riders | 0.00 | -0.0639 |

| | Fixed (\$) | Volumetric \$/kWh |
|--|---------------|----------------------|
| Unmetered Scattered Load | | |
| Current Tariff Rates Riders | | |
| Def Var Disp 2009 | 0.00 | -0.0017 |
| Foregone Distribution Revenue | 0.00 | 0.0011 |
| Tax Change | 0.00 | -0.0002 |
| Total Current Tariff Rates Riders | 0.00 | -0.0008 |

| | Fixed (\$) | Volumetric 0 |
|-------------------------------------|---------------|-----------------|
| Unmetered Scattered Load | | |
| Proposed Tariff Rates Riders | | |

| | | |
|---|-------------|----------------|
| Tax Change | 0.00 | -0.0003 |
| Total Proposed Tariff Rates Riders | 0.00 | -0.0003 |

| | Fixed | Volumetric |
|--|-------------|----------------|
| | (\$) | \$/kWh |
| Sentinel Lighting | | |
| Current Tariff Rates Riders | | |
| Def Var Disp 2009 | 0.00 | -1.0731 |
| Foregone Distribution Revenue | 0.00 | 0.6471 |
| Tax Change | 0.00 | -0.1713 |
| Total Current Tariff Rates Riders | 0.00 | -0.5973 |

| | Fixed | Volumetric |
|---|-------------|----------------|
| | (\$) | |
| Sentinel Lighting | | 0 |
| Proposed Tariff Rates Riders | | |
| Tax Change | 0.00 | -0.2578 |
| Total Proposed Tariff Rates Riders | 0.00 | -0.2578 |

| | Fixed | Volumetric |
|--|-------------|----------------|
| | (\$) | |
| Street Lighting | | 0 |
| Current Tariff Rates Riders | | |
| Def Var Disp 2009 | 0.00 | -0.5313 |
| Foregone Distribution Revenue | 0.00 | 0.5674 |
| Tax Change | 0.00 | -0.1769 |
| Total Current Tariff Rates Riders | 0.00 | -0.1408 |

| | Fixed | Volumetric |
|---|-------------|----------------|
| | (\$) | \$/kW |
| Street Lighting | | |
| Proposed Tariff Rates Riders | | |
| Tax Change | 0.00 | -0.2660 |
| Total Proposed Tariff Rates Riders | 0.00 | -0.2660 |

| | Fixed | Volumetric |
|---|-------------|----------------|
| | (\$) | \$/kW |
| General Service 50 to 4,999 kW - West Nippissing | | |
| Current Tariff Rates Riders | | |
| Def Var Disp 2009 | 0.00 | -0.7042 |
| Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery | 0.00 | 0.0243 |
| Foregone Distribution Revenue | 0.00 | 0.1894 |
| Tax Change | 0.00 | -0.0331 |
| Total Current Tariff Rates Riders | 0.00 | -0.5236 |

| | Fixed | Volumetric |
|---|-------------|----------------|
| | (\$) | |
| General Service 50 to 4,999 kW - West Nippissing | | 0 |
| Proposed Tariff Rates Riders | | |
| Tax Change | 0.00 | -0.0639 |
| Total Proposed Tariff Rates Riders | 0.00 | -0.0639 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
 File Number: EB-2010-0085
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 Version : 1.9

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh **Yes**

RTSR Loss Adjusted Metered kW **No**

Residential

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 16.00 | 16.03 |
| Service Charge Rate Adder(s) | \$ | 1.94 | 1.94 |
| Service Charge Rate Rider(s) | \$ | - | - |
| Distribution Volumetric Rate | \$/kWh | 0.0123 | 0.0123 |
| Distribution Volumetric Rate Adder(s) | \$/kWh | - | - |
| Low Voltage Volumetric Rate | \$/kWh | 0.0002 | 0.0002 |
| Distribution Volumetric Rate Rider(s) | \$/kWh | -0.0015 | -0.0004 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0051 | 0.0050 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0038 | 0.0035 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Special Purpose Charge | \$/kWh | 0.0004 | 0.0004 |
| Standard Supply Service – Administration Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

| | | |
|---------------------|----------------|--------------------|
| Consumption | 800 kWh | - kW |
| RPP Tier One | 600 kWh | Load Factor |

Loss Factor 1.0527

| Residential | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|--------|---------|---------------|--------|---------|---------------|--------------|---------------|-----------------|
| Energy First Tier (kWh) | 600 | 0.0650 | 39.00 | 600 | 0.0650 | 39.00 | 0.00 | 0.0% | 33.28% |
| Energy Second Tier (kWh) | 243 | 0.0750 | 18.23 | 243 | 0.0750 | 18.23 | 0.00 | 0.0% | 15.55% |
| Sub-Total: Energy | | | 57.23 | | | 57.23 | 0.00 | 0.0% | 48.83% |
| Service Charge | 1 | 16.00 | 16.00 | 1 | 16.03 | 16.03 | 0.03 | 0.2% | 13.68% |
| Service Charge Rate Adder(s) | 1 | 1.94 | 1.94 | 1 | 1.94 | 1.94 | 0.00 | 0.0% | 1.66% |
| Service Charge Rate Rider(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate | 800 | 0.0123 | 9.84 | 800 | 0.0123 | 9.84 | 0.00 | 0.0% | 8.40% |
| Distribution Volumetric Rate Adder(s) | 800 | 0.0000 | 0.00 | 800 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Low Voltage Volumetric Rate | 800 | 0.0002 | 0.16 | 800 | 0.0002 | 0.16 | 0.00 | 0.0% | 0.14% |
| Distribution Volumetric Rate Rider(s) | 800 | -0.0015 | -1.20 | 800 | -0.0004 | -0.32 | 0.88 | (73.3)% | -0.27% |
| Total: Distribution | | | 26.74 | | | 27.65 | 0.91 | 3.4% | 23.59% |
| Retail Transmission Rate – Network Service Rate | 843 | 0.0051 | 4.30 | 843 | 0.0050 | 4.22 | -0.08 | (1.9)% | 3.60% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 843 | 0.0038 | 3.20 | 843 | 0.0035 | 2.95 | -0.25 | (7.8)% | 2.52% |
| Total: Retail Transmission | | | 7.50 | | | 7.17 | -0.33 | (4.4)% | 6.12% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 34.24 | | | 34.82 | 0.58 | 1.7% | 29.71% |
| Wholesale Market Service Rate | 843 | 0.0052 | 4.38 | 843 | 0.0052 | 4.38 | 0.00 | 0.0% | 3.74% |
| Rural Rate Protection Charge | 843 | 0.0013 | 1.10 | 843 | 0.0013 | 1.10 | 0.00 | 0.0% | 0.94% |
| Special Purpose Charge | 843 | 0.0004 | 0.34 | 843 | 0.0004 | 0.34 | 0.00 | 0.0% | 0.29% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.21% |
| Sub-Total: Regulatory | | | 6.07 | | | 6.07 | 0.00 | 0.0% | 5.18% |
| Debt Retirement Charge (DRC) | 800 | 0.00700 | 5.60 | 800 | 0.00700 | 5.60 | 0.00 | 0.0% | 4.78% |
| Total Bill before Taxes | | | 103.14 | | | 103.72 | 0.58 | 0.6% | 88.50% |
| HST | 103.14 | 13% | 13.41 | 103.72 | 13% | 13.48 | 0.07 | 0.5% | 11.50% |
| Total Bill | | | 116.55 | | | 117.20 | 0.65 | 0.6% | 100.00% |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

LDC Information

| | |
|--|--|
| Applicant Name | Greater Sudbury Hydro Inc. - Greater Sudbury |
| OEB Application Number | IRM3 |
| LDC Licence Number | ED-2002-0559 |
| Applied for Effective Date | May 1, 2011 |
| Last COS Re-based Year | 2009 |
| Last COS OEB Application Number | EB-2008-0230 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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| B1.2 Removal of Rate Adders | Removal of Rate Adders |
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| C1.1 Decision Cost Revenue Adj | Decision - Cost Revenue Adjustments by Rate Class |
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Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rates

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.

| Last COS Re-based Year | | | | 2009 | | | | | |
|---------------------------------|--|--------------|------------|--------------------------|---------------------|--------------------|----------------|----------------------------------|---------------------------------|
| Last COS OEB Application Number | | | | EB-2008-0230 | | | | | |
| Rate Group | Rate Class | Fixed Metric | Vol Metric | Re-based Billed | | | Current Tariff | Current Tariff | Current Tariff |
| | | | | Customers or Connections | Re-based Billed kWh | Re-based Billed kW | Service Charge | Distribution Volumetric Rate kWh | Distribution Volumetric Rate kW |
| | | | | A | B | C | D | E | F |
| RES | Residential | Customer | kWh | 41,742 | 411,365,208 | | 16.00 | 0.0123 | |
| GSLT50 | General Service Less Than 50 kW | Customer | kWh | 4,023 | 142,022,495 | | 21.72 | 0.0187 | |
| GSGT50 | General Service 50 to 4,999 kW - Greater Sudbur | Customer | kW | 532 | 390,631,295 | 964,633 | 168.79 | | 4.3627 |
| USL | Unmetered Scattered Load | Connection | kWh | 338 | 2,223,118 | | 8.12 | 0.0124 | |
| Sen | Sentinel Lighting | Connection | kW | 432 | 567,330 | 1,453 | 3.23 | | 10.3336 |
| SL | Street Lighting | Connection | kW | 9,647 | 8,681,572 | 23,889 | 2.91 | | 8.4525 |
| GSGT50 | General Service 50 to 4,999 kW - West Nippissing | Customer | kW | 37 | 20,633,594 | 48,205 | 121.63 | | 3.1058 |
| NA | Rate Class 8 | NA | NA | | | | | | |
| NA | Rate Class 9 | NA | NA | | | | | | |
| NA | Rate Class 10 | NA | NA | | | | | | |
| NA | Rate Class 11 | NA | NA | | | | | | |
| NA | Rate Class 12 | NA | NA | | | | | | |
| NA | Rate Class 13 | NA | NA | | | | | | |
| NA | Rate Class 14 | NA | NA | | | | | | |
| NA | Rate Class 15 | NA | NA | | | | | | |
| NA | Rate Class 16 | NA | NA | | | | | | |
| NA | Rate Class 17 | NA | NA | | | | | | |
| NA | Rate Class 18 | NA | NA | | | | | | |
| NA | Rate Class 19 | NA | NA | | | | | | |
| NA | Rate Class 20 | NA | NA | | | | | | |
| NA | Rate Class 21 | NA | NA | | | | | | |
| NA | Rate Class 22 | NA | NA | | | | | | |
| NA | Rate Class 23 | NA | NA | | | | | | |
| NA | Rate Class 24 | NA | NA | | | | | | |
| NA | Rate Class 25 | NA | NA | | | | | | |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Removal of Rate Adders

The purpose of this sheet is to remove from current tariff rates any rate adders included in rates. Most applicants will not require input on this sheet

Last COS Re-based Year 2009
 Last COS OEB Application Number EB-2008-0230

| Rate Class | Current Tariff | Current Tariff | Current Tariff | Service | Distribution | Distribution |
|--|---------------------|---------------------------------------|--------------------------------------|-------------------------|---------------------------------|--------------------------------|
| | Service Charge A | Distribution Volumetric Rate kWh B | Distribution Volumetric Rate kW C | Charge Rate Adders D | Volumetric kWh Rate Adders E | Volumetric kW Rate Adders F |
| Residential | 16.00 | 0.0123 | 0.0000 | 0.00 | 0.0000 | 0.0000 |
| General Service Less Than 50 kW | 21.72 | 0.0187 | 0.0000 | 0.00 | 0.0000 | 0.0000 |
| General Service 50 to 4,999 kW - Greater Sudbury | 168.79 | 0.0000 | 4.3627 | 0.00 | 0.0000 | 0.0000 |
| Unmetered Scattered Load | 8.12 | 0.0124 | 0.0000 | 0.00 | 0.0000 | 0.0000 |
| Sentinel Lighting | 3.23 | 0.0000 | 10.3336 | 0.00 | 0.0000 | 0.0000 |
| Street Lighting | 2.91 | 0.0000 | 8.4525 | 0.00 | 0.0000 | 0.0000 |
| General Service 50 to 4,999 kW - West Nipissing | 121.63 | 0.0000 | 3.1058 | 0.00 | 0.0000 | 0.0000 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Calculated Current Revenue From Rates

The purpose of this sheet is to calculate current revenue from rate classes

Last COS Re-based Year 2009

Last COS OEB Application Number EB-2008-0230

| Rate Class | Re-based Billed Customers or Re-based Connections | | | Re-based Billed kWh | Re-based Billed kW | Current Base Service Charge | Current Base Distribution Volumetric Rate kWh | Current Base Distribution Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates |
|--|---|-------------|---------|---------------------|--------------------|-----------------------------|---|--|------------------------|--|---|--------------------------------|
| | A | B | C | | | | | | | | | |
| Residential | 41,742 | 411,365,208 | 0 | | | 16.00 | 0.0123 | 0.0000 | 8,014,464 | 5,059,792 | 0 | 13,074,256 |
| General Service Less Than 50 kW | 4,023 | 142,022,495 | 0 | | | 21.72 | 0.0187 | 0.0000 | 1,048,555 | 2,655,821 | 0 | 3,704,375 |
| General Service 50 to 4,999 kW - Greater | 532 | 390,631,295 | 964,633 | | | 168.79 | 0.0000 | 4.3627 | 1,077,555 | 0 | 4,208,404 | 5,285,960 |
| Unmetered Scattered Load | 338 | 2,223,118 | 0 | | | 8.12 | 0.0124 | 0.0000 | 32,935 | 27,567 | 0 | 60,501 |
| Sentinel Lighting | 432 | 567,330 | 1,453 | | | 3.23 | 0.0000 | 10.3336 | 16,744 | 0 | 15,015 | 31,759 |
| Street Lighting | 9,647 | 8,681,572 | 23,889 | | | 2.91 | 0.0000 | 8.4525 | 336,873 | 0 | 201,922 | 538,795 |
| General Service 50 to 4,999 kW - West N | 37 | 20,633,594 | 48,205 | | | 121.63 | 0.0000 | 3.1058 | 54,004 | 0 | 149,715 | 203,719 |
| | | | | | | | | | 10,581,130 | 7,743,179 | 4,575,056 | 22,899,365 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Decision - Cost Revenue Adjustments by Rate Class

The purpose of this sheet is to input the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicants 2010 IRM3 Supplemental Filing Module or 2010 COS Decision and Order.

Under Direction the applicant can choose "No Change" - no change in that rate class ratio, "Change" - Board ordered change from COS decision, or Rebalance to apply offset adjustments to Decision prescribed rate classes.

| Rate Class | Direction | Current Year 2010 | Transition Year 2011 | Transition Year 2012 | Transition Year 2013 | Transition Year 2014 | Transition Year 2015 |
|--------------------------------------|-----------|-------------------|----------------------|----------------------|----------------------|----------------------|----------------------|
| Residential | No Change | 96.87% | 96.87% | 96.87% | 96.87% | 96.87% | 96.87% |
| General Service Less Than 50 kW | Rebalance | 108.00% | tbd | tbd | tbd | tbd | tbd |
| General Service 50 to 4,999 kW - Gre | Rebalance | 112.00% | tbd | tbd | tbd | tbd | tbd |
| Unmetered Scattered Load | Rebalance | 117.00% | tbd | tbd | tbd | tbd | tbd |
| Sentinel Lighting | Change | 62.09% | 70.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Street Lighting | Change | 55.65% | 70.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| General Service 50 to 4,999 kW - Wes | Rebalance | 112.00% | tbd | tbd | tbd | tbd | tbd |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

| Rate Class | Filing Revenue | Percentage Split | Allocated Revenue |
|--|------------------|------------------|-------------------|
| | Offsets | | Offsets |
| | A | C = A / B | E = D * C |
| Residential | 1,119,177 | 67.92% | 1,119,177 |
| General Service Less Than 50 kW | 243,073 | 14.75% | 243,073 |
| General Service 50 to 4,999 kW - Greater Sudbury | 245,297 | 14.89% | 245,297 |
| Unmetered Scattered Load | 5,117 | 0.31% | 5,117 |
| Sentinel Lighting | 2,880 | 0.17% | 2,880 |
| Street Lighting | 22,912 | 1.39% | 22,912 |
| General Service 50 to 4,999 kW - West Nipissing | 9,425 | 0.57% | 9,425 |
| | 1,647,880 | 100.00% | 1,647,880 |
| | B | | D |

Enter revenue offsets as found in Cell F47 on sheet "C1.2 Revenue Offsets Allocation" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Transformer Allowance

The purpose of this sheet is to remove the transformer allowance from volumetric rates. Under Transformer Allowance in Rates select "Yes" if included in that rate class or "No" if not included. Once selected apply the update button to reveal input cells in which you can input the number of kW's and the transformer rate for each rate class.

| Rate Class | Transformer Allowance In Rate | Transformer Allowance A | Transformer Allowance kW's C | Transformer Allowance Rate E | Volumetric Distribution Rate F | Billed kW's G | Adjusted Volumetric Distribution Rate I=(F*(G-C)+(F-E)*C)/G |
|--|-------------------------------|----------------------------|---------------------------------|---------------------------------|-----------------------------------|-----------------------|--|
| Residential | No | | | | | | |
| General Service Less Than 50 kW | No | | | | | | |
| General Service 50 to 4,999 kW - Greater Sudbury | Yes | 132,000 | 220,000 | 0.6000 | 4.3627 | 964,633 | 4.2259 |
| Unmetered Scattered Load | No | | | | | | |
| Sentinel Lighting | No | | | | | | |
| Street Lighting | No | | | | | | |
| General Service 50 to 4,999 kW - West Nippissing | Yes | 0 | 0 | 0.0000 | 3.1058 | 48,205 | 3.1058 |
| | | B 132,000 | D 220,000 | | | H 1,012,838 | |

-
 Enter Transformer Allowance as found in Cell E47 on sheet "C1.3 Transformer Allowance" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Revenue / Cost Ratio Revenue

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

| Rate Class | Billed Customers or Connections | | Billed kWh Billed kW | | Base Service Charge D | Base Distribution Volumetric Rate kWh E | Base Distribution Volumetric Rate kW F | Service Charge G = A * D | Distribution Volumetric Rate kWh H = B * E | Distribution Volumetric Rate kW I = C * F | Revenue Requirement from Rates J = G + H + I |
|--|---------------------------------|-------------|----------------------|---|-----------------------|---|--|--------------------------|--|---|--|
| | A | B | C | C | | | | | | | |
| | ns | | | | | | | | | | |
| Residential | 41,742 | 411,365,208 | 0 | 0 | 16.00 | 0.0123 | 0.0000 | 8,014,464 | 5,059,792 | 0 | 13,074,256 |
| General Service Less Than 50 kW | 4,023 | 142,022,495 | 0 | 0 | 21.72 | 0.0187 | 0.0000 | 1,048,555 | 2,655,821 | 0 | 3,704,375 |
| General Service 50 to 4,999 kW - Greater Sudbury | 532 | 390,631,295 | 964,633 | 0 | 168.79 | 0.0000 | 4.2259 | 1,077,555 | 0 | 4,076,404 | 5,153,960 |
| Unmetered Scattered Load | 338 | 2,223,118 | 0 | 0 | 8.12 | 0.0124 | 0.0000 | 32,935 | 27,567 | 0 | 60,501 |
| Sentinel Lighting | 432 | 567,330 | 1,453 | 0 | 3.23 | 0.0000 | 10.3336 | 16,744 | 0 | 15,015 | 31,759 |
| Street Lighting | 9,647 | 8,681,572 | 23,889 | 0 | 2.91 | 0.0000 | 8.4525 | 336,873 | 0 | 201,922 | 538,795 |
| General Service 50 to 4,999 kW - West Nippissing | 37 | 20,633,594 | 48,205 | 0 | 121.63 | 0.0000 | 3.1058 | 54,004 | 0 | 149,715 | 203,719 |
| | | | | | | | | 10,581,130 | 7,743,179 | 4,443,056 | 22,767,365 |



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Proposed Revenue / Cost Ratio Adjustment

| Rate Class | Adjusted Revenue A | Current Revenue Cost Ratio B | Re-Allocated Cost C = A / B | Proposed | Final Adjusted Revenue E = C * D | Dollar Change F = E - C | Percentage Change G = (E / C) - 1 |
|--------------------------------------|-----------------------|------------------------------------|--------------------------------|----------------------------|--|----------------------------|--------------------------------------|
| | | | | Revenue Cost Ratio D | | | |
| Residential | \$ 14,193,433 | 0.97 | \$ 14,652,042 | 0.97 | \$ 14,193,433 | -\$ 0 | 0.0% |
| General Service Less Than 50 kW | \$ 3,947,448 | 1.08 | \$ 3,655,044 | 1.06 | \$ 3,884,902 | -\$ 62,546 | -1.6% |
| General Service 50 to 4,999 kW - Gre | \$ 5,399,257 | 1.12 | \$ 4,820,765 | 1.10 | \$ 5,316,763 | -\$ 82,493 | -1.5% |
| Unmetered Scattered Load | \$ 65,619 | 1.17 | \$ 56,084 | 1.15 | \$ 64,659 | -\$ 960 | -1.5% |
| Sentinel Lighting | \$ 34,639 | 0.62 | \$ 55,788 | 0.70 | \$ 39,051 | \$ 4,413 | 12.7% |
| Street Lighting | \$ 561,707 | 0.56 | \$ 1,009,356 | 0.70 | \$ 706,549 | \$ 144,843 | 25.8% |
| General Service 50 to 4,999 kW - Wes | \$ 213,144 | 1.12 | \$ 190,307 | 1.10 | \$ 209,887 | -\$ 3,257 | -1.5% |
| | <u>\$ 24,415,245</u> | | <u>\$ 24,439,386</u> | | <u>\$ 24,415,245</u> | <u>\$ 0</u> | <u>0.0%</u> |

Out of Balance - **0**

Final ? **Yes**



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Proposed Revenue from Revenue / Cost Ratio Adjustment

| Rate Class | Adjusted Revenue By Revenue Cost Ratio A | Allocated Re-Based Revenue Offsets B | Revenue Requirement from Rates Before Transformer Allowance C = A - B | Re-based Transformer Allowance D | Revenue Requirement from Rates E = C + D |
|---------------------------------------|---|---|--|-------------------------------------|---|
| Residential | \$ 14,193,433 | \$ 1,119,177 | \$13,074,256 | \$ - | \$13,074,256 |
| General Service Less Than 50 kW | \$ 3,884,902 | \$ 243,073 | \$ 3,641,830 | \$ - | \$ 3,641,830 |
| General Service 50 to 4,999 kW - Gre: | \$ 5,316,763 | \$ 245,297 | \$ 5,071,466 | \$ 132,000 | \$ 5,203,466 |
| Unmetered Scattered Load | \$ 64,659 | \$ 5,117 | \$ 59,542 | \$ - | \$ 59,542 |
| Sentinel Lighting | \$ 39,051 | \$ 2,880 | \$ 36,172 | \$ - | \$ 36,172 |
| Street Lighting | \$ 706,549 | \$ 22,912 | \$ 683,638 | \$ - | \$ 683,638 |
| General Service 50 to 4,999 kW - Wes: | \$ 209,887 | \$ 9,425 | \$ 200,462 | \$ - | \$ 200,462 |
| | \$ 24,415,245 | \$ 1,647,880 | \$22,767,365 | \$ 132,000 | \$22,899,365 |



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Proposed Fixed Variable Revenue Allocation

| Rate Class | Revenue Requirement from Rates A | Distribution Volumetric | | Distribution Volumetric | | Service Charge Revenue E = A * B | Rate Revenue kWh F = A * C | Rate Revenue kW G = A * D | Revenue Requirement from Rates by Rate Class H = E + F + G |
|---------------------------------------|--|----------------------------------|----------------------------|---------------------------|--|--|----------------------------------|---------------------------------|---|
| | | Service Charge % Revenue B | Rate % Revenue kWh C | Rate % Revenue kW D | | | | | |
| Residential | \$ 13,074,256 | 61.3% | 38.7% | 0.0% | | \$ 8,014,464 | \$ 5,059,792 | \$ - | \$ 13,074,256 |
| General Service Less Than 50 kW | \$ 3,641,830 | 28.3% | 71.7% | 0.0% | | \$ 1,030,851 | \$ 2,610,979 | \$ - | \$ 3,641,830 |
| General Service 50 to 4,999 kW - Gre: | \$ 5,203,466 | 20.4% | 0.0% | 79.6% | | \$ 1,060,739 | \$ - | \$ 4,142,727 | \$ 5,203,466 |
| Unmetered Scattered Load | \$ 59,542 | 54.4% | 45.6% | 0.0% | | \$ 32,412 | \$ 27,129 | \$ - | \$ 59,542 |
| Sentinel Lighting | \$ 36,172 | 52.7% | 0.0% | 47.3% | | \$ 19,071 | \$ - | \$ 17,101 | \$ 36,172 |
| Street Lighting | \$ 683,638 | 62.5% | 0.0% | 37.5% | | \$ 427,434 | \$ - | \$ 256,204 | \$ 683,638 |
| General Service 50 to 4,999 kW - Wes | \$ 200,462 | 26.5% | 0.0% | 73.5% | | \$ 53,140 | \$ - | \$ 147,322 | \$ 200,462 |
| | <u>\$ 22,899,365</u> | | | | | <u>\$ 10,638,111</u> | <u>\$ 7,697,901</u> | <u>\$ 4,563,354</u> | <u>\$ 22,899,365</u> |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
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Proposed Fixed and Variable Rates

| Rate Class | Service Charge Revenue A | Distribution Volumetric Rate Revenue kWh B | Distribution Volumetric Rate Revenue kW C | Re-based Billed Customers or Connections D | Re-based Billed kWh E | Re-based Billed kW F | Proposed Base Service Charge G = A / D / 12 | Proposed Base Distribution Volumetric Rate kWh H = B / E | Proposed Base Distribution Volumetric Rate kW I = C / F |
|--|--------------------------------|--|---|--|-----------------------------|----------------------------|---|---|--|
| | | | | | | | | | |
| Residential | \$ 8,014,464 | \$ 5,059,792 | \$ - | 41,742 | 411,365,208 | 0 | 16.00 | 0.0123 | - |
| General Service Less Than 50 kW | \$ 1,030,851 | \$ 2,610,979 | \$ - | 4,023 | 142,022,495 | 0 | 21.35 | 0.0184 | - |
| General Service 50 to 4,999 kW - Greater Sudbury | \$ 1,060,739 | \$ - | \$ 4,142,727 | 532 | 390,631,295 | 964,633 | 166.16 | - | 4.2946 |
| Unmetered Scattered Load | \$ 32,412 | \$ 27,129 | \$ - | 338 | 2,223,118 | 0 | 7.99 | 0.0122 | - |
| Sentinel Lighting | \$ 19,071 | \$ - | \$ 17,101 | 432 | 567,330 | 1,453 | 3.68 | - | 11.7694 |
| Street Lighting | \$ 427,434 | \$ - | \$ 256,204 | 9,647 | 8,681,572 | 23,889 | 3.69 | - | 10.7248 |
| General Service 50 to 4,999 kW - West N | \$ 53,140 | \$ - | \$ 147,322 | 37 | 20,633,594 | 48,205 | 119.69 | - | 3.0562 |



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Adjustment required to Proposed Rates

| Rate Class | Proposed Base | | | Current Base | | | Adjustment Required Base Service Charge G = A - D | Adjustment Required Base Distribution Volumetric Rate kWh H = B - E | Adjustment Required Base Distribution Volumetric Rate kW I = C - F |
|--|--------------------------------------|--|---|-------------------------------------|---|--|--|--|--|
| | Proposed Base Service Charge A | Proposed Base Distribution Volumetric Rate kWh B | Proposed Base Distribution Volumetric Rate kW C | Current Base Service Charge D | Current Base Distribution Volumetric Rate kWh E | Current Base Distribution Volumetric Rate kW F | | | |
| Residential | \$ 16.00 | \$ 0.0123 | \$ - | \$ 16.00 | \$ 0.0123 | \$ - | \$ - | \$ - | \$ - |
| General Service Less Than 50 kW | \$ 21.35 | \$ 0.0184 | \$ - | \$ 21.72 | \$ 0.0187 | \$ - | -\$ 0.37 | \$ 0.0003 | \$ - |
| General Service 50 to 4,999 kW - Greater | \$ 166.16 | \$ - | \$ 4.2946 | \$ 168.79 | \$ - | \$ 4.3627 | -\$ 2.63 | \$ - | -\$ 0.0681 |
| Unmetered Scattered Load | \$ 7.99 | \$ 0.0122 | \$ - | \$ 8.12 | \$ 0.0124 | \$ - | -\$ 0.13 | \$ 0.0002 | \$ - |
| Sentinel Lighting | \$ 3.68 | \$ - | \$ 11.7694 | \$ 3.23 | \$ - | \$ 10.3336 | \$ 0.45 | \$ - | \$ 1.4358 |
| Street Lighting | \$ 3.69 | \$ - | \$ 10.7248 | \$ 2.91 | \$ - | \$ 8.4525 | \$ 0.78 | \$ - | \$ 2.2723 |
| General Service 50 to 4,999 kW - West Ni | \$ 119.69 | \$ - | \$ 3.0562 | \$ 121.63 | \$ - | \$ 3.1058 | -\$ 1.94 | \$ - | -\$ 0.0496 |

Enter the above values onto Sheet
 "D1.X Revenue Cost Ratio Adj"
 of the 2011 OEB IRM3 Rate Generator.



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

LDC Information

| | |
|--|--|
| Applicant Name | Greater Sudbury Hydro Inc. - Greater Sudbury |
| OEB Application Number | IRM3 |
| LDC Licence Number | ED-2002-0559 |
| Applied for Effective Date | May 1, 2011 |
| Last COS Re-based Year | 2009 |
| Last COS OEB Application Number | EB-2008-0230 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Table of Contents

| Sheet Name | Purpose of Sheet |
|--|--|
| A1.1 LDC Information | Enter LDC Data |
| A2.1 Table of Contents | Table of Contents |
| B1.1 Re-Based Bill Det & Rates | Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates |
| B1.3 Re-Based Rev From Rates | Calculated Re-Based Revenue From Rates |
| F1.1 Z-Factor Tax Changes | Sharing formula for Tax changes - this is very preliminary |
| F1.3 Calc Tax Chg RRider Var | Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year

2009

Last COS OEB Application Number

EB-2008-0230

| Rate Group | Rate Class | Fixed Metric | Vol Metric | Re-based Billed Customers or Connections A | Re-based Billed kWh B | Re-based Billed kW C | Rate ReBal Base Service Charge D | Rate ReBal Base Distribution Volumetric Rate kWh E | Rate ReBal Base Distribution Volumetric Rate kW F |
|------------|--|--------------|------------|--|-----------------------------|----------------------------|--|--|---|
| RES | Residential | Customer | kWh | 41,742 | 411,365,208 | | 16.00 | 0.0123 | |
| GSLT50 | General Service Less Than 50 kW | Customer | kWh | 4,023 | 142,022,495 | | 21.72 | 0.0187 | |
| GSGT50 | General Service 50 to 4,999 kW - Greater Sudbury | Customer | kW | 532 | 390,631,295 | 964,633 | 168.79 | | 4.3627 |
| USL | Unmetered Scattered Load | Connection | kWh | 338 | 2,223,118 | | 8.12 | 0.0124 | |
| Sen | Sentinel Lighting | Connection | kW | 432 | 567,330 | 1,453 | 3.23 | | 10.3336 |
| SL | Street Lighting | Connection | kW | 9,647 | 8,681,572 | 23,889 | 2.91 | | 8.4525 |
| GSGT50 | General Service 50 to 4,999 kW - West Nippissing | Customer | kW | 37 | 20,633,594 | 48,205 | 121.63 | | 3.1058 |
| NA | Rate Class 8 | NA | NA | | | | | | |
| NA | Rate Class 9 | NA | NA | | | | | | |
| NA | Rate Class 10 | NA | NA | | | | | | |
| NA | Rate Class 11 | NA | NA | | | | | | |
| NA | Rate Class 12 | NA | NA | | | | | | |
| NA | Rate Class 13 | NA | NA | | | | | | |
| NA | Rate Class 14 | NA | NA | | | | | | |
| NA | Rate Class 15 | NA | NA | | | | | | |
| NA | Rate Class 16 | NA | NA | | | | | | |
| NA | Rate Class 17 | NA | NA | | | | | | |
| NA | Rate Class 18 | NA | NA | | | | | | |
| NA | Rate Class 19 | NA | NA | | | | | | |
| NA | Rate Class 20 | NA | NA | | | | | | |
| NA | Rate Class 21 | NA | NA | | | | | | |
| NA | Rate Class 22 | NA | NA | | | | | | |
| NA | Rate Class 23 | NA | NA | | | | | | |
| NA | Rate Class 24 | NA | NA | | | | | | |
| NA | Rate Class 25 | NA | NA | | | | | | |

Enter "Rate ReBal Base" rates from Sheet "E1.1 Rate Reb Base Dist Rts Gen" of your 2011 IRM3 Rate Generator.



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Calculated Re-Based Revenue From Rates

Last COS Re-based Year 2009

Last COS OEB Application Number EB-2008-0230

| Rate Class | Re-based Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW | Rate ReBal Base Service Charge | Rate ReBal Base Volumetric Rate kWh | Rate ReBal Base Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate kWh | Distribution Volumetric Rate kW | Revenue Requirement from Rates |
|--|--|---------------------|--------------------|--------------------------------|-------------------------------------|------------------------------------|------------------------|----------------------------------|---------------------------------|--------------------------------|
| | A | B | C | D | E | F | G = A * D * 12 | H = B * E | I = C * F | J = G + H + I |
| Residential | 41,742 | 411,365,208 | 0 | 16.00 | 0.0123 | 0.0000 | 8,014,464 | 5,059,792 | 0 | 13,074,256 |
| General Service Less Than 50 kW | 4,023 | 142,022,495 | 0 | 21.72 | 0.0187 | 0.0000 | 1,048,555 | 2,655,821 | 0 | 3,704,375 |
| General Service 50 to 4,999 kW - Greater | 532 | 390,631,295 | 964,633 | 168.79 | 0.0000 | 4.3627 | 1,077,555 | 0 | 4,208,404 | 5,285,960 |
| Unmetered Scattered Load | 338 | 2,223,118 | 0 | 8.12 | 0.0124 | 0.0000 | 32,935 | 27,567 | 0 | 60,501 |
| Sentinel Lighting | 432 | 567,330 | 1,453 | 3.23 | 0.0000 | 10.3336 | 16,744 | 0 | 15,015 | 31,759 |
| Street Lighting | 9,647 | 8,681,572 | 23,889 | 2.91 | 0.0000 | 8.4525 | 336,873 | 0 | 201,922 | 538,795 |
| General Service 50 to 4,999 kW - West N | 37 | 20,633,594 | 48,205 | 121.63 | 0.0000 | 3.1058 | 54,004 | 0 | 149,715 | 203,719 |
| | | | | | | | 10,581,130 | 7,743,179 | 4,575,056 | 22,899,365 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
 File Number: IRM3
 Effective Date: May 1, 2011
 Version : 1.0

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

| | 2009 | 2010 | 2011 | 2012 |
|---|--------------|--------------|--------------|--------------|
| Taxable Capital | \$76,620,014 | \$76,620,014 | \$76,620,014 | \$76,620,014 |
| Deduction from taxable capital up to \$15,000,000 | \$15,000,000 | \$15,000,000 | \$15,000,000 | \$15,000,000 |
| Net Taxable Capital | \$61,620,014 | \$61,620,014 | \$61,620,014 | \$61,620,014 |
| Rate | 0.225% | 0.150% | 0.000% | 0.000% |
| Ontario Capital Tax (Deductible, not grossed-up) | \$ 138,645 | \$ 45,835 | \$ - | \$ - |

2. Tax Related Amounts Forecast from Income Tax Rate Changes

| | 2009 | 2010 | 2011 | 2012 |
|--|---------------------|---------------------|---------------------|---------------------|
| Regulatory Taxable Income | \$ 4,061,892 | \$ 4,061,892 | \$ 4,061,892 | \$ 4,061,892 |
| Corporate Tax Rate | 33.00% | 30.99% | 28.25% | 26.25% |
| Tax Impact | \$ 1,340,424 | \$ 1,258,862 | \$ 1,147,403 | \$ 1,066,206 |
| Grossed-up Tax Amount | \$ 2,000,633 | \$ 1,824,226 | \$ 1,599,124 | \$ 1,445,683 |
| Tax Related Amounts Forecast from Capital Tax Rate Changes | \$ 138,645 | \$ 45,835 | \$ - | \$ - |
| Tax Related Amounts Forecast from Income Tax Rate Changes | \$ 2,000,633 | \$ 1,824,226 | \$ 1,599,124 | \$ 1,445,683 |
| Total Tax Related Amounts | \$ 2,139,278 | \$ 1,870,061 | \$ 1,599,124 | \$ 1,445,683 |
| Incremental Tax Savings | | -\$ 269,218 | -\$ 540,155 | -\$ 693,595 |
| Sharing of Tax Savings (50%) | | -\$ 134,609 | -\$ 270,077 | -\$ 346,797 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Calculate Tax Change Rate Rider Volumetric

| Rate Class | Total Revenue \$ by Rate Class A | Total Revenue % by Rate Class B = A / \$H | Total Z-Factor Tax Change\$ by Rate Class C = \$I * B | Billed kWh D | Billed kW E | Distribution Volumetric Rate kWh Rate Rider F = C / D | Distribution Volumetric Rate kW Rate Rider G = C / E |
|--|--|---|--|-----------------|----------------|--|---|
| Residential | \$13,074,256.0584 | 57.09% | -\$154,199 | 411,365,208 | 0 | -\$0.0004 | |
| General Service Less Than 50 kW | \$3,704,375 | 16.18% | -\$43,690 | 142,022,495 | 0 | -\$0.0003 | |
| General Service 50 to 4,999 kW - Greater Sudbur | \$5,285,960 | 23.08% | -\$62,343 | 390,631,295 | 964,633 | | -\$0.0646 |
| Unmetered Scattered Load | \$60,501 | 0.26% | -\$714 | 2,223,118 | 0 | -\$0.0003 | |
| Sentinel Lighting | \$31,759 | 0.14% | -\$375 | 567,330 | 1,453 | | -\$0.2578 |
| Street Lighting | \$538,795 | 2.35% | -\$6,355 | 8,681,572 | 23,889 | | -\$0.2660 |
| General Service 50 to 4,999 kW - West Nippissing | \$203,719 | 0.89% | -\$2,403 | 20,633,594 | 48,205 | | -\$0.0498 |
| | \$22,899,365 H | 100.00% | -\$270,077 I | | | | |

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.

Rationalization of Rates - Worksheet

Tax Change Rate Rider Volumetric

| | Total Z-Factor Tax Change\$ by Rate Class | Billed kW | Distribution Volumetric Rate kW Rate Rider |
|--|---|------------------|--|
| General Service 50 to 4,999 kW - Greater Sudbury | -\$ 62,343.00 | 964,633 | -\$ 0.0646 |
| General Service 50 to 4,999 kW - West Nipissing | -\$ 2,403.00 | 48,205 | -\$ 0.0498 |
| Rate class total | <u>-\$ 64,746.00</u> | <u>1,012,838</u> | -\$ 0.0639 |

The adjusted rate change for the combined rate class will be -\$ 0.0639

It is necessary to harmonize the tax change rider for the GS > 50 rate classes in order to ensure the Greater Sudbury and West Nipissing customers have the same ending rate. This is achieved via the rationalization above.



Name of LDC: Greater Sudbury Hydro Inc. - West Nipissing
File Number: EB-2010-0085
Effective Date: May 1, 2011
Version : 1.0

LDC Information

| | |
|--|---|
| Applicant Name | Greater Sudbury Hydro Inc. - West Nipissing |
| OEB Application Number | EB-2010-0085 |
| LDC Licence Number | ED-2002-0559 |
| Applied for Effective Date | May 1, 2011 |
| Last COS Re-based Year | 2009 |
| Last COS OEB Application Number | EB-2008-0230 |
| Billing Determinants | 2009 Audited RRR |
| Global Adjustment Elections | |
| Global Adjustment Recovery Separate Distribution Charge | Yes |
| Global Adjustment Recovery as Electricity Component | Yes |



Name of LDC: Greater Sudbury Hydro Inc. - West Nipissing
File Number: EB-2010-0085
Effective Date: May 1, 2011
Version : 1.0

Table of Contents

| Sheet Name | Purpose of Sheet |
|---|--|
| A1.1 LDC Information | Enter LDC Data |
| A2.1 Table of Contents | Table of Contents |
| A3.1 Sheet Selection | Set up worksheets for data input |
| B1.2 2006 Reg Ass Prop Shr | 2006 Regulatory Asset Recovery Proportionate Share |
| B1.3 Rate Class And Bill Det | Rate Class and 2008 Billing Determinants |
| C1.2 2009 Transfer to 1595 COS | 2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS |
| D1.5 Def Var - Cont Sch 2009 | Deferral Variance - Continuity Schedule 2009 |
| D1.6 Def Var - Con Sch Final | Deferral Variance - Continuity Schedule Final |
| E1.1 Threshold Test | Threshold Test |
| F1.1 Cost Allocation kWh | Cost Allocation - kWh |
| F1.2 Cost Allocation Non-RPPkWh | Cost Allocation - Non-RPP kWh |
| F1.3 Cost Allocation 1590 | Cost Allocation - 1590 |
| G1.1a Calculation Rate Rider | Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment |
| G1.1c Energy Glob Adj Rt Rider | Calculation of Electricity Component Global Adjustment Rate Rider |
| G1.2 Request for Clearance | Request for Clearance of Deferral and Variance Accounts |
| Sheet1 | #N/A |



Name of LDC: Greater Sudbury Hydro Inc. - W
File Number: EB-2010-0085
Effective Date: May 1, 2011
Version : 1.0

Sheet Selection - Show / Hide

| Sheet | Show / Hide |
|--------------------------------|-------------|
| B1.1 2006 Reg Assets | Hide |
| B1.2 2006 Reg Ass Prop Shr | Show |
| C1.0 2006 Reg Asset Recovery | Hide |
| C1.1 2008 Transfer to 1595 COS | Hide |
| C1.2 2009 Transfer to 1595 COS | Show |
| C1.3 2010 Transfer to 1595 COS | Hide |
| C1.4 2010 Transfer to 1595 IRM | Hide |
| D1.1 Def Var - Cont Sch 2005 | Hide |
| D1.2 Def Var - Cont Sch 2006 | Hide |
| D1.3 Def Var - Cont Sch 2007 | Hide |
| D1.4 Def Var - Cont Sch 2008 | Hide |
| F1.3 Cost Allocation 1590 | Show |
| F1.4 Cost Allocation 1595 | Hide |



Name of LDC: Greater Sudbury Hydro Inc. - West Nipissing
File Number: EB-2010-0085
Effective Date: May 1, 2011
Version : 1.0

2006 Regulatory Asset Recovery Proportionate Share

| Rate Class | Total Claim | % Total Claim |
|----------------------|--------------------|----------------------|
| Residential | 1,191,912 | 72.4% |
| GS < 50 KW | 184,573 | 11.2% |
| GS > 50 Non TOU | 269,784 | 16.4% |
| GS > 50 TOU | | 0.0% |
| Intermediate | | 0.0% |
| Large Users | | 0.0% |
| Small Scattered Load | 7,136 | 0.4% |
| Sentinel Lighting | 289 | 0.0% |
| Street Lighting | (7,785) | (0.5%) |
| Total | 1,645,909 | 100.0% |

2. Rate Riders Calculation

Row 29



Name of LDC: Greater Sudbury Hydro Inc. - West Nipissing
File Number: EB-2010-0085
Effective Date: May 1, 2011
Version : 1.0

Rate Class and Billing Determinants

2009 Audited RRR

| Rate Group | Rate Class | Fixed Metric | Vol Metric | Metered kWh | Metered kW | Billed kWh for Non-RPP customers |
|------------|---------------------------------|--------------|------------|-------------|------------|----------------------------------|
| RES | Residential | Customer | kWh | 412,129,188 | | 64,101,901 |
| GSLT50 | General Service Less Than 50 kW | Customer | kWh | 143,769,627 | | 22,256,322 |
| GSGT50 | General Service 50 to 4,999 kW | Customer | kW | 389,924,101 | 967,553 | 300,646,058 |
| USL | Unmetered Scattered Load | Connection | kWh | 2,252,111 | | 0 |
| Sen | Sentinel Lighting | Connection | kW | 523,175 | 1,255 | 13,444 |
| SL | Street Lighting | Connection | kW | 8,601,957 | 24,038 | 5,342,081 |
| NA | Rate Class 7 | NA | NA | | | |
| NA | Rate Class 8 | NA | NA | | | |
| NA | Rate Class 9 | NA | NA | | | |
| NA | Rate Class 10 | NA | NA | | | |
| NA | Rate Class 11 | NA | NA | | | |
| NA | Rate Class 12 | NA | NA | | | |
| NA | Rate Class 13 | NA | NA | | | |
| NA | Rate Class 14 | NA | NA | | | |
| NA | Rate Class 15 | NA | NA | | | |
| NA | Rate Class 16 | NA | NA | | | |
| NA | Rate Class 17 | NA | NA | | | |
| NA | Rate Class 18 | NA | NA | | | |
| NA | Rate Class 19 | NA | NA | | | |
| NA | Rate Class 20 | NA | NA | | | |
| NA | Rate Class 21 | NA | NA | | | |
| NA | Rate Class 22 | NA | NA | | | |
| NA | Rate Class 23 | NA | NA | | | |
| NA | Rate Class 24 | NA | NA | | | |
| NA | Rate Class 25 | NA | NA | | | |
| | | | | | | 392,359,805 |



Name of LDC: **Greater Sudbury Hydro Inc. - West Nipissing**
 File Number: **EB-2010-0085**
 Effective Date: **May 1, 2011**
 Version : 1.0

2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2008-0230

Disposition Recovery Sunset Date

April 30, 2010

| Account Description | Account Number | Principal Amounts | Interest Amount | Total Balance |
|---|----------------|-----------------------|---------------------|-----------------------|
| Group 1 Accounts | | | | |
| LV Variance Account | 1550 | 140,356.73 | 8,310.68 | 148,667.41 |
| RSVA - Wholesale Market Service Charge | 1580 | (2,469,303.57) | (61,035.66) | (2,530,339.23) |
| RSVA - Retail Transmission Network Charge | 1584 | (436,955.99) | 12,037.49 | (424,918.50) |
| RSVA - Retail Transmission Connection Charge | 1586 | 343,248.63 | 94,798.22 | 438,046.85 |
| RSVA - Power (Excluding Global Adjustment) | 1588 | (795,520.54) | 198,535.96 | (596,984.58) |
| RSVA - Power (Global Adjustment Sub-account) | 1588 | 477,860.48 | 28,691.00 | 506,551.48 |
| Recovery of Regulatory Asset Balances | 1590 | (416,254.36) | (149,828.06) | (566,082.42) |
| Sub-Total - Group 1 Accounts | | (3,156,568.62) | 131,509.63 | (3,025,058.99) |
| Group 2 Accounts | | | | |
| Other Regulatory Assets - Sub-Account - OEB Cost Assessments | 1508 | 117,185.40 | 18,828.61 | 136,014.01 |
| Other Regulatory Assets - Sub-Account - Pension Contributions | 1508 | 0.00 | 0.00 | 0.00 |
| Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs | 1508 | 0.00 | 0.00 | 0.00 |
| Other Regulatory Assets - Sub-Account - Other | 1508 | 2,786.00 | 22.75 | 2,808.75 |
| Other Regulatory Assets - Sub-Account - Other | 1508 | 0.00 | 0.00 | 0.00 |
| Retail Cost Variance Account - Retail | 1518 | 0.00 | 0.00 | 0.00 |
| Retail Cost Variance Account - STR | 1548 | 0.00 | 0.00 | 0.00 |
| Misc. Deferred Debits | 1525 | 12,078.14 | 98.64 | 12,176.78 |
| Renewable Connection Capital Deferral Account | 1531 | 0.00 | 0.00 | 0.00 |
| Renewable Connection OM&A Deferral Account | 1532 | 0.00 | 0.00 | 0.00 |
| Smart Grid Capital Deferral Account | 1534 | 0.00 | 0.00 | 0.00 |
| Smart Grid OM&A Deferral Account | 1535 | 0.00 | 0.00 | 0.00 |
| Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital | 1555 | 0.00 | 0.00 | 0.00 |
| Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries | 1555 | 0.00 | 0.00 | 0.00 |
| Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs | 1555 | 0.00 | 0.00 | 0.00 |
| Smart Meter OM&A Variance | 1556 | 0.00 | 0.00 | 0.00 |
| Conservation and Demand Management Expenditures and Recoveries | 1565 | 0.00 | 0.00 | 0.00 |
| CDM Contra | 1566 | 0.00 | 0.00 | 0.00 |
| Qualifying Transition Costs | 1570 | 124,284.29 | 95,039.89 | 219,324.18 |
| Pre-Market Opening Energy Variances Total | 1571 | 36,474.47 | 26,999.59 | 63,474.06 |
| Extra-Ordinary Event Costs | 1572 | 0.00 | 0.00 | 0.00 |
| Deferred Rate Impact Amounts | 1574 | 0.00 | 0.00 | 0.00 |
| RSVA - One-time Wholesale Market Service | 1582 | 0.00 | 0.00 | 0.00 |
| Other Deferred Credits | 2425 | 0.00 | 0.00 | 0.00 |
| Sub-Total - Group 2 Accounts | | 292,808.30 | 140,989.48 | 433,797.78 |
| Disposition and recovery of Regulatory Balances Account | 1595 | 2,863,760.32 | (272,499.11) | 2,591,261.21 |
| Rate Rider Recovery | | | | |
| Deferral Variance Recovery May 1, 2009 to December 31, 2009 | 1595 | 0.00 | 0.00 | 0.00 |
| Deferral Variance Recovery Jan 1, 2010 to December 31, 2010 | 1595 | 0.00 | 0.00 | 0.00 |
| Deferral Variance Recovery Jan 1, 2011 to December 31, 2011 | 1595 | 0.00 | 0.00 | 0.00 |
| Deferral Variance Recovery Jan 1, 2012 to December 31, 2012 | 1595 | 0.00 | 0.00 | 0.00 |
| Deferral Variance Recovery Jan 1, 2013 to December 31, 2013 | 1595 | 0.00 | 0.00 | 0.00 |
| Deferral Variance Recovery Jan 1, 2014 to December 31, 2014 | 1595 | 0.00 | 0.00 | 0.00 |
| Balance of Disposition and recovery of Regulatory Balances Account | 1595 | 2,863,760.32 | (272,499.11) | 2,591,261.21 |

Name of LDC: Greater Sudbury Hydro Inc. - West Nipissing
File Number: EB-2010-0085
Effective Date: May 1, 2011
Version : 1.0

Deferral Variance - Continuity Schedule 2009

| Account Description | Account Number | Opening Principal Amounts as of Jan-1-09 | Transactions (additions) during 2009, excluding interest and adjustments ¹ | Transactions (reductions) during 2009, excluding interest and adjustments ¹ | Adjustments during 2009 - instructed by Board ² | Adjustments during 2009 - other ³ |
|--|----------------|--|---|--|--|--|
| LV Variance Account | 1550 | | 128,748 | (98,903) | | 3,957 |
| RSVA - Wholesale Market Service Charge | 1580 | 0 | (455,248) | | | (114,339) |
| RSVA - Retail Transmission Network Charge | 1584 | 0 | 135,308 | | | 874 |
| RSVA - Retail Transmission Connection Charge | 1586 | 0 | 23,885 | | | 18,174 |
| RSVA - Power (Excluding Global Adjustment) | 1588 | 0 | 4,215 | | | (70,576) |
| RSVA - Power (Global Adjustment Sub-account) | 1588 | 0 | 1,057,094 | | | (5,029) |
| Recovery of Regulatory Asset Balances | 1590 | 0 | (89,676) | | | (6,638) |
| Residual Balance Disposition and recovery of Def/Var Balances Account (2008) | 1595 | 0 | | | | |
| Total | | 0 | 804,327 | (98,903) | 0 | (173,576) |

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This record is the final version of the submission. The final Deferral and/or Recovery Account Workform for GS Hydro 2010-11-01-15 Def/Var Cont Scht 2009 completed.

| Transfer Residual Amount of USoA 1595 | Closing Principal Balance as of Dec-31-09 |
|---------------------------------------|---|
| | 33,803 |
| | (569,587) |
| | 136,182 |
| | 42,059 |
| | (66,361) |
| | 1,052,065 |
| | (96,314) |
| 0 | 0 |
| 0 | 531,849 |

| Opening Interest Amounts as of Jan-1-09 | Interest Jan-1 to Dec31-09 | Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) | Closing Interest Amounts as of Dec-31-09 |
|---|----------------------------|---|--|
| 0 | 1,723 | (1,179) | 544 |
| 0 | (30,070) | 20,817 | (9,253) |
| 0 | (5,520) | 4,442 | (1,078) |
| 0 | 3,573 | (2,952) | 621 |
| 0 | (12,996) | 12,143 | (853) |
| 0 | 2,027 | (8,931) | (6,904) |
| 0 | (5,128) | 3,453 | (1,675) |
| 0 | | 0 | 0 |
| 0 | (46,392) | 27,793 | (18,599) |

Name of LDC: Greater Sudbury Hydro Inc. - West Nipissing
 File Number: EB-2010-0085
 Effective Date: May 1, 2011
 Version : 1.0

Deferral Variance - Continuity Schedule Final

| Account Description | Account Number | Opening Principal Amounts as of Jan-1-10 A | Adjustments - Please explain B | Principal Amounts to be disposed C = A + B | Opening Interest Amounts as of Jan-1-10 D | Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer E | Adjustments - Please explain F | Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 ¹ G | Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 ¹ H | Interest Amounts to be disposed I = D + E + F + G + H |
|--|----------------|---|-----------------------------------|---|--|--|-----------------------------------|---|---|--|
| LV Variance Account | 1550 | 33,803 | | 33,803 | 544 | | | 244 | 99 | 887 |
| RSVA - Wholesale Market Service Charge | 1580 | (569,587) | | (569,587) | (9,253) | | | (4,109) | (1,667) | (15,029) |
| RSVA - Retail Transmission Network Charge | 1584 | 136,182 | | 136,182 | (1,078) | | | 982 | 398 | 303 |
| RSVA - Retail Transmission Connection Charge | 1586 | 42,059 | | 42,059 | 621 | | | 303 | 123 | 1,047 |
| RSVA - Power (Excluding Global Adjustment) | 1588 | (66,361) | | (66,361) | (853) | | | (479) | (194) | (1,526) |
| RSVA - Power (Global Adjustment Sub-account) | | 1,052,065 | | 1,052,065 | (6,904) | | | 7,590 | 3,078 | 3,764 |
| Recovery of Regulatory Asset Balances | 1590 | (96,314) | | (96,314) | (1,675) | | | (695) | (282) | (2,651) |
| Residual Balance Disposition and recovery of Def/Var Balances Account (2008) | 1595 | 0 | | 0 | 0 | | | 0 | 0 | 0 |
| Total | | 531,849 | 0 | 531,849 | (18,599) | 0 | 0 | 3,837 | 1,556 | (13,206) |

Interest projected on December 31, 2009 closing principal balance.

| Month | Prescribed Rate | Monthly Interest |
|--------------------|-----------------|------------------|
| January 31, 2010 | 0.55 | 0.0467 |
| February 28, 2010 | 0.55 | 0.0422 |
| March 31, 2010 | 0.55 | 0.0467 |
| April 30, 2010 | 0.55 | 0.0452 |
| May 31, 2010 | 0.55 | 0.0467 |
| June 30, 2010 | 0.55 | 0.0452 |
| July 31, 2010 | 0.89 | 0.0756 |
| August 31, 2010 | 0.89 | 0.0756 |
| September 30, 2010 | 0.89 | 0.0732 |
| October 31, 2010 | 0.89 | 0.0756 |
| November 30, 2010 | 0.89 | 0.0732 |
| December 31, 2010 | 0.89 | 0.0756 |
| Effective Rate | | <u>0.7214</u> |

| Month | Prescribed Rate | Monthly Interest |
|-------------------|-----------------|------------------|
| January 31, 2011 | 0.89 | 0.0756 |
| February 28, 2011 | 0.89 | 0.0683 |
| March 31, 2011 | 0.89 | 0.0756 |
| April 30, 2011 | 0.89 | 0.0732 |
| Effective Rate | | <u>0.2926</u> |



Name of LDC: Greater Sudbury Hydro Inc. -
File Number: EB-2010-0085
Effective Date: May 1, 2011
Version : 1.0

Threshold Test

| Rate Class | Billed kWh |
|---------------------------------|--------------------|
| Residential | 412,129,188 |
| General Service Less Than 50 kW | 143,769,627 |
| General Service 50 to 4,999 kW | 389,924,101 |
| Unmetered Scattered Load | 2,252,111 |
| Sentinel Lighting | 523,175 |
| Street Lighting | 8,601,957 |
| | <u>957,200,159</u> |
| Total Claim | 518,643 |
| Total Claim per kWh | 0.000542 |



Name of LDC: Greater Sudbury Hydro Inc. - West Nipissing
File Number: EB-2010-0085
Effective Date: May 1, 2011
Version : 1.0

Cost Allocation - kWh

| Rate Class | Billed kWh | % kWh | 1550 | 1580 | 1584 | 1586 | 1588 ¹ | Total |
|---------------------------------|--------------------|---------------|---------------|-------------------|----------------|---------------|-------------------|-------------------|
| Residential | 412,129,188 | 43.1% | 14,936 | (251,710) | 58,765 | 18,560 | (29,229) | (188,679) |
| General Service Less Than 50 kW | 143,769,627 | 15.0% | 5,210 | (87,808) | 20,500 | 6,475 | (10,196) | (65,820) |
| General Service 50 to 4,999 kW | 389,924,101 | 40.7% | 14,131 | (238,148) | 55,599 | 17,560 | (27,654) | (178,513) |
| Unmetered Scattered Load | 2,252,111 | 0.2% | 82 | (1,375) | 321 | 101 | (160) | (1,031) |
| Sentinel Lighting | 523,175 | 0.1% | 19 | (320) | 75 | 24 | (37) | (240) |
| Street Lighting | 8,601,957 | 0.9% | 312 | (5,254) | 1,227 | 387 | (610) | (3,938) |
| | <u>957,200,159</u> | <u>100.0%</u> | <u>34,690</u> | <u>(584,616)</u> | <u>136,485</u> | <u>43,106</u> | <u>(67,887)</u> | <u>(438,221)</u> |

¹ RSVA - Power (Excluding Global Adjustment)

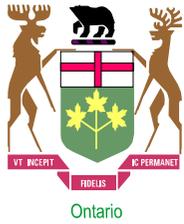


Name of LDC: Greater Sudbury Hydro Inc. - West Nipissing
File Number: EB-2010-0085
Effective Date: May 1, 2011
Version : 1.0

Cost Allocation - Non-RPP kWh

| Rate Class | Non-RPP kWh | % kWh | 1588 ¹ |
|---------------------------------|--------------------|---------------|-------------------|
| Residential | 64,101,901 | 16.3% | 172,496 |
| General Service Less Than 50 kW | 22,256,322 | 5.7% | 59,891 |
| General Service 50 to 4,999 kW | 300,646,058 | 76.6% | 809,030 |
| Unmetered Scattered Load | 0 | 0.0% | 0 |
| Sentinel Lighting | 13,444 | 0.0% | 36 |
| Street Lighting | 5,342,081 | 1.4% | 14,375 |
| | 392,359,805 | 100.0% | 1,055,829 |

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Greater Sudbury Hydro Inc. - West Nipissing
File Number: EB-2010-0085
Effective Date: May 1, 2011
Version : 1.0

Cost Allocation - 1590

| Rate Class | 1590 Recovery Share Proportion | 1590 |
|---------------------------------|--------------------------------|------------------|
| Residential | 72.4% | (71,667) |
| General Service Less Than 50 kW | 11.2% | (11,098) |
| General Service 50 to 4,999 kW | 16.4% | (16,222) |
| Unmetered Scattered Load | 0.4% | (429) |
| Sentinel Lighting | 0.0% | (17) |
| Street Lighting | (0.5%) | 468 |
| | 100.0% | (98,965) |



Name of LDC: Greater Sudbury Hydro Inc. - West Nipissing
 File Number: EB-2010-0085
 Effective Date: May 1, 2011
 Version : 1.0

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years **One**

Rate Rider Effective To Date

April 30, 2012

| Rate Class | Vol Metric | Billed kWh | Billed kW | Accounts Allocated by kWh | Accounts Allocated by Non-RPP kWh | Account 1590 | Account 1595 | Total | Rate Rider kWh |
|---------------------------------|------------|--------------------|----------------|---------------------------|-----------------------------------|-----------------|--------------|-------------------|-----------------------------------|
| | | A | B | C | D | E | F | G = C + D + E + F | H = G / A (kWh) or H = G / B (kW) |
| Residential | kWh | 412,129,188 | 0 | (188,679) | 0 | (71,667) | 0 | (260,346) | (0.00063) |
| General Service Less Than 50 kW | kWh | 143,769,627 | 0 | (65,820) | 0 | (11,098) | 0 | (76,918) | (0.00054) |
| General Service 50 to 4,999 kW | kW | 389,924,101 | 967,553 | (178,513) | 0 | (16,222) | 0 | (194,735) | (0.20127) |
| Unmetered Scattered Load | kWh | 2,252,111 | 0 | (1,031) | 0 | (429) | 0 | (1,460) | (0.00065) |
| Sentinel Lighting | kW | 523,175 | 1,255 | (240) | 0 | (17) | 0 | (257) | (0.20470) |
| Street Lighting | kW | 8,601,957 | 24,038 | (3,938) | 0 | 468 | 0 | (3,470) | (0.14436) |
| | | <u>957,200,159</u> | <u>992,846</u> | <u>(438,221)</u> | <u>0</u> | <u>(98,965)</u> | <u>0</u> | <u>(537,186)</u> | |

Enter the above value onto Sheet "J2.X DeferralAccount Rate Rider" of the 2011 OEB IRM2 Rate Generator "J2.X DeferralAccount Rate Rider2" of the 2011 OEB IRM3 Rate Generator



Name of LDC: Greater Sudbury Hydro Inc. - West Nipissing
File Number: EB-2010-0085
Effective Date: May 1, 2011

Calculation of Electricity Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

April 30, 2012

| Rate Class | Vol Metric | Non-RPP kWh | Accounts Allocated by Non-RPP kWh | Rate Rider kWh |
|-----------------------|------------|-------------|-----------------------------------|---|
| All Non-RPP Customers | kWh | 392,359,805 | 1,055,829 | 0.00269 |
| | | | | Enter the above value onto Sheet "XXX" of the 2011 OEB IRM Rate Generator |



Name of LDC: Greater Sudbury Hydro Inc. - West Nipissing
File Number: EB-2010-0085
Effective Date: May 1, 2011
Version : 1.0

Request for Clearance of Deferral and Variance Accounts

| Account Description | Account Number | Principal Amounts | Interest Amounts | Total Claim |
|---|----------------|-------------------|------------------|-------------|
| | | A | B | C = A + B |
| LV Variance Account | 1550 | (33,803) | (887) | (34,690) |
| RSVA - Wholesale Market Service Charge | 1580 | 569,587 | 15,029 | 584,616 |
| RSVA - Retail Transmission Network Charge | 1584 | (136,182) | (303) | (136,485) |
| RSVA - Retail Transmission Connection Charge | 1586 | (42,059) | (1,047) | (43,106) |
| RSVA - Power (Excluding Global Adjustment) | 1588 | 66,361 | 1,526 | 67,887 |
| RSVA - Power (Global Adjustment Sub-account) | 1588 | (1,052,065) | (3,764) | (1,055,829) |
| Recovery of Regulatory Asset Balances | 1590 | 96,314 | 2,651 | 98,965 |
| Balance of Disposition and recovery of Regulatory Balances Account (2008) | 1595 | 0 | 0 | 0 |
| Disposition and recovery of Regulatory Balances Account | 1595 | 531,849 | (13,206) | 518,643 |
| Total | Total | 0 | 0 | 0 |

Sheet 2 - Rate Riders Calculation

NAME OF UTILITY GREATER SUDBURY HYDRO INC.
 NAME OF CONTACT STANLY A. PAWLOWICZ OR JODIE KOSKIE
 E-mail Address STANP@SHEC.COM OR JODIEK@SHEC.COM
 VERSION NUMBER v2.0
 Date JULY 29,2005

LICENCE NUMBER ED-2002-0559
 DOCID NUMBER RP-2005-0020
 EB-2005-0370
 PHONE NUMBER (705) 675-0504
 (extension)

| Regulatory Asset Accounts: | Decision Ref.# | Amount | ALLOCATOR | GS > 50 Non | | | | | | Small | Sentinel | Street | Total | |
|--|----------------|--------------|------------------------|--------------|--------------|--------------|-------------|--------------|-------------|----------------|----------|------------|--------------|------------|
| | | | | Residential | GS < 50 KW | TOU | GS > 50 TOU | Intermediate | Large Users | Scattered Load | Lighting | Lighting | | |
| WMSC - Account 1580 | 2.0.35 | \$ 718,348 | kWh | \$ 308,882 | \$ 110,771 | \$ 290,218 | \$ - | \$ - | \$ - | \$ - | 1,697 | \$ 437 | \$ 6,343 | \$ 718,348 |
| One-Time WMSC - Account 1582 | 2.0.35 | \$ 2,866 | kWh | \$ 1,232 | \$ 442 | \$ 1,158 | \$ - | \$ - | \$ - | \$ - | 7 | \$ 2 | \$ 25 | \$ 2,866 |
| Network - Account 1584 | 2.0.35 | \$ (566,051) | kWh | \$ (243,396) | \$ (87,286) | \$ (228,689) | \$ - | \$ - | \$ - | \$ (1,337) | \$ (345) | \$ (4,998) | \$ (566,051) | |
| Connection - Account 1586 | 2.0.35 | \$ (363,713) | kWh | \$ (156,393) | \$ (56,085) | \$ (146,943) | \$ - | \$ - | \$ - | \$ (859) | \$ (221) | \$ (3,211) | \$ (363,713) | |
| Power - Account 1588 | 2.0.35 | \$ (683,312) | kWh | \$ (293,817) | \$ (105,368) | \$ (276,063) | \$ - | \$ - | \$ - | \$ (1,614) | \$ (416) | \$ (6,033) | \$ (683,312) | |
| Subtotal - RSVA | | \$ (891,861) | | \$ (383,491) | \$ (137,527) | \$ (360,319) | \$ - | \$ - | \$ - | \$ (2,107) | \$ (543) | \$ (7,875) | \$ (891,861) | |
| Other Regulatory Assets - Account 1508 | | \$ 102,354 | # of Customers | \$ 93,547 | \$ 8,807 | | | | | | | | | \$ 102,354 |
| Retail Cost Variance Account - Acct 1518 | | \$ 10,379 | # of Customers | \$ 9,325 | \$ 868 | \$ 112 | \$ - | \$ - | \$ - | \$ 64 | \$ 9 | \$ 1 | \$ 10,379 | |
| Retail Cost Variance Account (STR) Acct 1548 | | \$ 2,209 | # of Customers | \$ 1,985 | \$ 185 | \$ 24 | \$ - | \$ - | \$ - | \$ 14 | \$ 2 | \$ 0 | \$ 2,209 | |
| Rebate Cheques - Acct 1525 | 5.0.19 | \$ - | # cust. w/ Rebate Cheq | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Hydro One's Environmental Costs - Acct 1525 | 5.0.25 | \$ 1,914 | Dx Revenue | \$ 1,070 | \$ 354 | \$ 475 | \$ - | \$ - | \$ - | \$ 11 | \$ 1 | \$ 4 | \$ 1,914 | |
| Pre Market Opening Energy - Acct 1571 | 3.0.27 | \$ 1,519,490 | kWh for Non TOU Cust. | \$ 659,590 | \$ 236,540 | \$ 619,735 | | | | \$ 3,624 | | | \$ 1,519,490 | |
| Extraordinary Event Losses - Acct 1572 | | \$ - | | | | | | | | | | | \$ - | |
| Deferred Rate Impact Amounts - Acct 1574 | | \$ - | | | | | | | | | | | \$ - | |
| Other Deferred Credits - Acct 2425 | | \$ - | | | | | | | | | | | \$ - | |
| Transition Costs - Acct 1570 | 7.0.67 | \$ 901,425 | # of Customers | \$ 809,886 | \$ 75,347 | \$ 9,757 | \$ - | \$ - | \$ - | \$ 5,531 | \$ 820 | \$ 84 | \$ 901,425 | |
| Subtotal - Non RSVA | | \$ 2,537,771 | | \$ 1,575,403 | \$ 322,100 | \$ 630,103 | \$ - | \$ - | \$ - | \$ 9,243 | \$ 832 | \$ 89 | \$ 2,537,771 | |
| Total to be Recovered | | \$ 1,645,909 | | \$ 1,191,912 | \$ 184,573 | \$ 269,784 | \$ - | \$ - | \$ - | \$ 7,136 | \$ 289 | \$ (7,875) | \$ 1,645,909 | |

| Interim Transition Cost Recoveries (if applicable) | | | | | | | | | | | | | |
|---|---------|--------------|---------------------------|------------|------------|--------------|------|------|------|----------|---------|-------------|--------------|
| Recoveries - Mar 1-02 to Mar 31-04 | 10.0.19 | \$ - | Actual | | | | | | | | | | |
| Recoveries - Mar 1-02 to Mar 31-04 (Interest) | | \$ - | | | | | | | | | | | |
| Recoveries - Apr 1-04 to Apr 30-06 (Interest) | | \$ - | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Recoveries - Interim Transition Costs - Total | | \$ - | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Reg. Assets Interim Recoveries: | | | | | | | | | | | | | |
| Phase 1 Recoveries - Apr 1-04 to Mar 31-05 | 10.0.19 | \$ 825,451 | Actual | \$ 362,033 | \$ 133,403 | \$ 320,670 | | | | \$ 1,848 | | \$ 7,497 | |
| Phase 1 Recoveries - Apr 1-04 to Mar 31-05 (Interest) | | \$ 26,210 | | \$ 10,811 | \$ 4,433 | \$ 10,656 | | | | \$ 61 | | \$ 249 | |
| Phase 1 Recoveries - Apr 1-05 to Apr 30-06 (Interest) | | \$ 64,832 | | \$ 28,435 | \$ 10,478 | \$ 25,186 | \$ - | \$ - | \$ - | \$ 145 | \$ - | \$ 589 | |
| Phase 1 (1st Interim) Recoveries - Total | | \$ 916,493 | | \$ 401,279 | \$ 148,314 | \$ 356,512 | \$ - | \$ - | \$ - | \$ 2,054 | \$ - | \$ 8,335 | \$ 916,493 |
| Phase 1 Recoveries - Apr 1-05 to Apr 30-06 | | \$ 153,133 | Estimate-Actual to Jun.05 | \$ 320,002 | \$ 49,398 | \$ (206,498) | | | | | \$ (35) | \$ (9,734) | |
| Phase 1 Recoveries - Apr 1-05 to Apr 30-06 (Interest) | | \$ 5,551 | | \$ 11,600 | \$ 1,791 | \$ (7,486) | | | | | \$ (1) | \$ (353) | |
| Phase 1 (2nd Interim) Recoveries - Total | | \$ 158,684 | | \$ 331,602 | \$ 51,189 | \$ (213,984) | \$ - | \$ - | \$ - | \$ - | \$ (36) | \$ (10,087) | \$ 158,684 |
| Total Recoveries to April 30-06 | | \$ 1,075,177 | | \$ 732,881 | \$ 199,503 | \$ 142,528 | \$ - | \$ - | \$ - | \$ 2,054 | \$ (36) | \$ (1,752) | \$ 1,075,177 |

| | | | | | | | | | | | | |
|---|------------|------------|-------------|------------|------|------|------|------|----------|--------|------------|------------|
| Balance to be collected or refunded in the next 2 years | \$ 570,732 | \$ 459,031 | \$ (14,929) | \$ 127,256 | \$ - | \$ - | \$ - | \$ - | \$ 5,082 | \$ 325 | \$ (6,033) | \$ 570,732 |
| Balance to be collected or refunded per year | \$ 285,366 | \$ 229,516 | \$ (7,465) | \$ 63,628 | \$ - | \$ - | \$ - | \$ - | \$ 2,541 | \$ 163 | \$ (3,017) | \$ 285,366 |

| Class |
|------------------------------|
| Regulatory Asset Rate Riders |
| Billing Determinants |

| Residential | GS < 50 KW | GS > 50 Non | | | Intermediate | Large Users | Scattered Load | Sentinel Lighting | Street Lighting |
|-------------|-------------|-------------|-------------|----|--------------|-------------|----------------|-------------------|-----------------|
| | | TOU | GS > 50 TOU | | | | | | |
| \$ 0.0006 | \$ (0.0001) | \$ 0.0721 | | | | \$ 0.0012 | \$ 0.1226 | \$ (0.1397) | |
| kWh | kWh | kW | kW | kW | kW | kWh | kW | kW | |

Verification of 2008/12/31 Variance Account Balances

| Account Description | Account Number | Principal Amount | Interest Amount | 4th Quarter RRR and 2008 Trial Balance Reporting | | | 2009 COS Application | Difference |
|--|----------------|------------------|-----------------|--|----------------------|------------------|-------------------------|-----------------------|
| | | | | Total Balance | Interest 09/04/30 | Total | | |
| Group 1 Accounts | | | | | | | | |
| LV Variance Account | 1550 | \$ 144,313.28 | \$ 7,132.12 | \$ 151,445.40 | \$1,178.56 | \$152,623.96 | \$148,667.41 | \$3,956.55 |
| RSVA - Wholesale Market Service Charge | 1580 | (\$2,549,038.09) | (\$40,218.52) | (\$2,589,256.61) | (\$20,817.14) | (\$2,610,073.75) | (\$2,530,339.23) | (\$79,734.52) |
| RSVA - Retail Transmission Network Charge | 1584 | (\$436,955.99) | \$16,480.30 | (\$420,475.69) | (\$3,568.47) | (\$424,044.16) | (\$424,918.50) | \$874.34 |
| RSVA - Retail Transmission Connection Charge | 1586 | \$361,422.88 | \$91,846.60 | \$453,269.48 | \$2,951.62 | \$456,221.10 | \$438,046.85 | \$18,174.25 |
| RSVA - Power (Excluding Global Adjustment) | 1588 | (\$871,124.82) | \$210,678.85 | (\$660,445.97) | (\$7,114.19) | (\$667,560.16) | (\$596,984.57) | (\$70,575.59) |
| RSVA - Power (Global Adjustment Sub-account) | 1588 | \$477,860.48 | \$19,759.77 | \$497,620.25 | \$3,902.53 | \$501,522.78 | \$506,551.48 | (\$5,028.70) |
| Recovery of Regulatory Asset Balances | 1590 | (\$422,891.83) | (\$146,374.83) | (\$569,266.66) | (\$3,453.23) | (\$572,719.89) | (\$566,082.43) | (\$6,637.46) |
| | | | | | | | | <u>(\$138,971.13)</u> |
| OEB Cost Assessments | 1508 | \$ 103,127.75 | \$ 17,986.40 | \$ 121,114.15 | \$ 842.21 | \$121,956.36 | \$ 136,014.01 | (\$14,057.65) |
| Qualifying Transition Costs | 1570 | \$ 104,647.64 | \$ 94,185.27 | \$ 198,832.91 | \$ 854.62 | \$199,687.53 | \$219,324.18 | (\$19,636.65) |
| Pre-Market Opening Energy Variances | 1571 | 35685.74 | 26708.16 | \$62,393.90 | \$291.43 | \$62,685.33 | \$63,474.07 | (\$788.74) |
| | | | | | | | | <u>(\$121.44)</u> |
| | | | | | | | | <u>(\$34,604.48)</u> |
| | | | | | | | | <u>(\$173,575.61)</u> |

(1)

Greater Sudbury Hydro Inc's original submission was for disposition of the account balances as of 2007/12/31.

At the Board's request, the balances were updated to 2008/12/31.

With the revision, there was an inadvertent error in the formulas which was unfortunately not detected after the rate order had been issued.

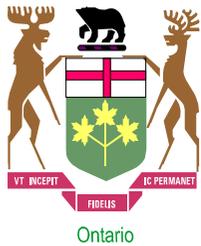
The OEB conducted an audit review of our deferral and variance accounts in March 2010.

As noted above, the amount of our disposition should have been an additional flowback to customers of approximately \$173,000.

While the IRM documentation indicates we should not be applying for disposition of balances that were previously approved if there was an error in the formula or it is an interest issue

GSH is requesting disposition of this additional amount

(1) These account balances were reduced by the 'total' amount reported above. The excess of \$34,483.04 is sitting in a separate account but was reported in the 1580 WMS balance for 2009 year end.



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
Version : 1.0

LDC Information

| | |
|-------------------------------|--|
| Applicant Name | Greater Sudbury Hydro Inc. - Greater Sudbury |
| OEB Application Number | EB-2010-0085 |
| LDC Licence Number | ED-2002-0559 |
| Application Type | IRM3 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
Version : 1.0

Table of Contents

| Sheet Name | Purpose of Sheet |
|---|---|
| A1.1 LDC Information | Enter LDC Data |
| A2.1 Table of Contents | Table of Contents |
| B1.1 Rate Class And RTSR Rates | Enter Rate Class And RTSR Rates |
| B1.2 Dist Billing Determinants | Enter Distributor Billing Determinants |
| B1.3 UTR's and Sub-Transmission | Current and Forecasted UTR's and Hydro One Sub-Transmission Rates |
| C1.1 Historical Wholesale | Enter Historical Wholesale Transmission |
| C1.2 Current Wholesale | Calculates Current Wholesale Transmission |
| C1.3 Forecast Wholesale | Calculates Forecast Wholesale Transmission |
| D1.1 Adj Network to Curr Whsl | Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale |
| D1.2 Adj Conn to Curr Whsl | Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale |
| E1.1 Adj Network to Fcst Whsl | Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale |
| E1.2 Adj Conn to Fcst Whsl | Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesal |
| F1.1 IRM RTSR Adj - Network | Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator |
| F1.2 IRM RTSR Adj - Connection | Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
Version : 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

| Rate Group | Rate Class | Vol Metric | RTSR - Network | RTSR - Connection |
|------------|---------------------------------|------------|----------------|-------------------|
| RES | Residential | kWh | 0.0051 | 0.0038 |
| GSLT50 | General Service Less Than 50 kW | kWh | 0.0037 | 0.0027 |
| GSGT50 | General Service 50 to 4,999 kW | kW | 2.8214 | 2.0855 |
| USL | Unmetered Scattered Load | kWh | 0.0037 | 0.0027 |
| Sen | Sentinel Lighting | kW | 1.5163 | 1.1207 |
| SL | Street Lighting | kW | 1.4324 | 1.0586 |
| NA | Rate Class 7 | NA | | |
| NA | Rate Class 8 | NA | | |
| NA | Rate Class 9 | NA | | |
| NA | Rate Class 10 | NA | | |
| NA | Rate Class 11 | NA | | |
| NA | Rate Class 12 | NA | | |
| NA | Rate Class 13 | NA | | |
| NA | Rate Class 14 | NA | | |
| NA | Rate Class 15 | NA | | |
| NA | Rate Class 16 | NA | | |
| NA | Rate Class 17 | NA | | |
| NA | Rate Class 18 | NA | | |
| NA | Rate Class 19 | NA | | |
| NA | Rate Class 20 | NA | | |
| NA | Rate Class 21 | NA | | |
| NA | Rate Class 22 | NA | | |
| NA | Rate Class 23 | NA | | |
| NA | Rate Class 24 | NA | | |
| NA | Rate Class 25 | NA | | |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes

Loss Adjusted Metered kW No

| Rate Class | Vol Metric | Metered kWh A | Metered kW B | Applicable Loss Factor C | Load Factor D = A / (B * 730) | Loss Adjusted Billed kWh E = A * C |
|---------------------------------|------------|--------------------|-----------------|--------------------------------|----------------------------------|--|
| Residential | kWh | 412,129,188 | 0 | 1.0527 | | 433,848,396 |
| General Service Less Than 50 kW | kWh | 143,769,627 | 0 | 1.0527 | | 151,346,286 |
| General Service 50 to 4,999 kW | kW | 0 | 967,553 | 0.0000 | 0.00% | 0 |
| Unmetered Scattered Load | kWh | 2,252,111 | 0 | 1.0527 | | 2,370,798 |
| Sentinel Lighting | kW | 0 | 1,255 | 0.0000 | 0.00% | 0 |
| Street Lighting | kW | 0 | 24,038 | 0.0000 | 0.00% | 0 |
| Total | | 558,150,926 | 992,846 | | | 587,565,480 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
 File Number: EB-2010-0085
 Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

| Rate Description | Vol Metric | Effective January 1, 2009 | Effective July 1, 2009 | Effective January 1, 2010 | Effective January 1, 2011 |
|--|------------|---------------------------|------------------------|---------------------------|---------------------------|
| | | Rate | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 2.57 | \$ 2.66 | \$ 2.97 | \$ 2.97 |
| Line Connection Service Rate | kW | \$ 0.70 | \$ 0.70 | \$ 0.73 | \$ 0.73 |
| Transformation Connection Service Rate | kW | \$ 1.62 | \$ 1.57 | \$ 1.71 | \$ 1.71 |

Hydro One Sub-Transmission Rates

| Rate Description | Vol Metric | Effective May 1, 2008 | Effective May 1, 2009 | Effective May 1, 2010 | Effective May 1, 2011 |
|--|------------|-----------------------|-----------------------|-----------------------|-----------------------|
| | | Rate | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 2.01 | \$ 2.24 | \$ 2.65 | \$ 2.65 |
| Line Connection Service Rate | kW | \$ 0.50 | \$ 0.60 | \$ 0.64 | \$ 0.64 |
| Transformation Connection Service Rate | kW | \$ 1.38 | \$ 1.39 | \$ 1.50 | \$ 1.50 |
| Both Line and Transformation Connection Service Rate | kW | \$ 1.88 | \$ 1.99 | \$ 2.14 | \$ 2.14 |

Hydro One Sub-Transmission Rate Rider 6A

| Rate Description | Vol Metric | Effective May 1, 2008 | Effective May 1, 2009 | Effective May 1, 2010 | Effective May 1, 2011 |
|--|------------|-----------------------|-----------------------|-----------------------|-----------------------|
| | | Rate | Rate | Rate | Rate |
| RSVA Transmission network – 4714 – which affects 1584 | kW | \$ - | \$ - | \$ 0.0470 | \$ 0.0470 |
| RSVA Transmission connection – 4716 – which affects 1586 | kW | \$ - | \$ - | -\$ 0.0250 | -\$ 0.0250 |
| RSVA LV – 4750 – which affects 1550 | kW | \$ - | \$ - | \$ 0.0580 | \$ 0.0580 |
| RARA 1 – 2252 – which affects 1590 | kW | \$ - | \$ - | -\$ 0.0750 | -\$ 0.0750 |
| Hydro One Sub-Transmission Rate Rider 6A | kW | \$ - | \$ - | \$ 0.0050 | \$ 0.0050 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
 File Number: EB-2010-0085
 Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

| Month | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|------------------|---------------|--------------------|-----------------|---------------|------------------|---------------------------|---------------|--------------------|--------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 177,588 | \$2.57 | \$ 456,401 | 84,867 | \$0.70 | \$ 59,407 | 182,658 | \$1.62 | \$ 295,906 | \$ 355,313 |
| February | 153,854 | \$2.57 | \$ 395,405 | 82,257 | \$0.70 | \$ 57,580 | 174,610 | \$1.62 | \$ 282,868 | \$ 340,448 |
| March | 151,145 | \$2.57 | \$ 388,443 | 75,521 | \$0.70 | \$ 52,865 | 169,107 | \$1.62 | \$ 273,953 | \$ 326,818 |
| April | 133,532 | \$2.57 | \$ 343,177 | 51,600 | \$0.70 | \$ 36,120 | 137,767 | \$1.62 | \$ 223,183 | \$ 259,303 |
| May | 111,847 | \$2.57 | \$ 287,447 | 61,581 | \$0.70 | \$ 43,107 | 115,612 | \$1.62 | \$ 187,291 | \$ 230,398 |
| June | 138,550 | \$2.57 | \$ 356,074 | 57,748 | \$0.70 | \$ 40,424 | 138,697 | \$1.62 | \$ 224,689 | \$ 265,113 |
| July | 117,727 | \$2.66 | \$ 313,154 | 58,728 | \$0.70 | \$ 41,110 | 129,532 | \$1.57 | \$ 203,365 | \$ 244,475 |
| August | 119,221 | \$2.66 | \$ 317,128 | 44,555 | \$0.70 | \$ 31,189 | 128,315 | \$1.57 | \$ 201,455 | \$ 232,643 |
| September | 120,492 | \$2.66 | \$ 320,509 | 56,673 | \$0.70 | \$ 39,671 | 130,916 | \$1.57 | \$ 205,538 | \$ 245,209 |
| October | 137,304 | \$2.66 | \$ 365,229 | 80,574 | \$0.70 | \$ 56,402 | 161,534 | \$1.57 | \$ 253,608 | \$ 310,010 |
| November | 136,738 | \$2.66 | \$ 363,723 | 49,429 | \$0.70 | \$ 34,600 | 136,738 | \$1.57 | \$ 214,679 | \$ 249,279 |
| December | 158,531 | \$2.66 | \$ 421,692 | 73,819 | \$0.70 | \$ 51,673 | 166,916 | \$1.57 | \$ 262,058 | \$ 313,731 |
| Total | 1,656,529 | \$2.61 | \$4,328,381 | 777,352 | \$0.70 | \$544,146 | 1,772,402 | \$1.60 | \$2,828,594 | \$3,372,740 |

Hydro One

| Month | Network | | | Line Connection | | | Line Transformation | | | Total Line |
|--------------|----------------|---------------|-------------------|-----------------|---------------|------------------|---------------------|---------------|------------------|-------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 24,126 | \$2.01 | \$ 48,493 | 18,521 | \$1.88 | \$ 34,819 | 5,605 | \$1.38 | \$ 7,735 | \$ 42,554 |
| February | 21,715 | \$2.01 | \$ 43,647 | 16,504 | \$1.88 | \$ 31,028 | 5,235 | \$1.38 | \$ 7,224 | \$ 38,252 |
| March | 19,861 | \$2.01 | \$ 39,921 | 15,283 | \$1.88 | \$ 28,732 | 4,720 | \$1.38 | \$ 6,514 | \$ 35,246 |
| April | 16,566 | \$2.01 | \$ 33,298 | 12,730 | \$1.88 | \$ 23,932 | 3,903 | \$1.38 | \$ 5,386 | \$ 29,319 |
| May | 13,907 | \$2.02 | \$ 28,153 | 10,839 | \$1.89 | \$ 20,452 | 3,183 | \$1.38 | \$ 4,395 | \$ 24,846 |
| June | 15,303 | \$2.24 | \$ 34,279 | 14,109 | \$1.99 | \$ 28,077 | 3,484 | \$1.39 | \$ 4,843 | \$ 32,920 |
| July | 12,924 | \$2.24 | \$ 28,950 | 10,100 | \$1.99 | \$ 20,099 | 2,824 | \$1.39 | \$ 3,925 | \$ 24,024 |
| August | 14,707 | \$2.24 | \$ 32,944 | 11,422 | \$1.99 | \$ 22,730 | 3,285 | \$1.39 | \$ 4,566 | \$ 27,296 |
| September | 13,735 | \$2.24 | \$ 30,766 | 10,510 | \$1.99 | \$ 20,915 | 3,369 | \$1.39 | \$ 4,683 | \$ 25,598 |
| October | 16,072 | \$2.24 | \$ 36,001 | 12,196 | \$1.99 | \$ 24,270 | 3,876 | \$1.39 | \$ 5,388 | \$ 29,658 |
| November | 17,365 | \$2.24 | \$ 38,898 | 13,102 | \$1.99 | \$ 26,073 | 4,438 | \$1.39 | \$ 6,169 | \$ 32,242 |
| December | 21,629 | \$2.24 | \$ 48,449 | 16,382 | \$1.99 | \$ 32,600 | 5,251 | \$1.39 | \$ 7,299 | \$ 39,899 |
| Total | 207,910 | \$2.13 | \$ 443,798 | 161,698 | \$1.94 | \$313,727 | 49,173 | \$1.39 | \$ 68,126 | \$ 381,853 |

Total

| Month | Network | | | Line Connection | | | Line Transformation | | | Total Line |
|--------------|------------------|---------------|--------------------|-----------------|---------------|------------------|---------------------|---------------|--------------------|--------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 201,714 | \$2.50 | \$ 504,894 | 103,388 | \$0.91 | \$ 94,226 | 188,263 | \$1.61 | \$ 303,641 | \$ 397,867 |
| February | 175,569 | \$2.50 | \$ 439,052 | 98,761 | \$0.90 | \$ 88,607 | 179,845 | \$1.61 | \$ 290,093 | \$ 378,700 |
| March | 171,006 | \$2.50 | \$ 428,363 | 90,804 | \$0.90 | \$ 81,597 | 173,827 | \$1.61 | \$ 280,467 | \$ 362,064 |
| April | 150,098 | \$2.51 | \$ 376,475 | 64,330 | \$0.93 | \$ 60,052 | 141,670 | \$1.61 | \$ 228,569 | \$ 288,621 |
| May | 125,754 | \$2.51 | \$ 315,600 | 72,420 | \$0.88 | \$ 63,559 | 118,795 | \$1.61 | \$ 191,686 | \$ 255,245 |
| June | 153,853 | \$2.54 | \$ 390,352 | 71,857 | \$0.95 | \$ 68,501 | 142,181 | \$1.61 | \$ 229,532 | \$ 298,032 |
| July | 130,651 | \$2.62 | \$ 342,104 | 68,828 | \$0.89 | \$ 61,209 | 132,356 | \$1.57 | \$ 207,291 | \$ 268,499 |
| August | 133,928 | \$2.61 | \$ 350,072 | 55,977 | \$0.96 | \$ 53,918 | 131,600 | \$1.57 | \$ 206,021 | \$ 259,939 |
| September | 134,227 | \$2.62 | \$ 351,275 | 67,183 | \$0.90 | \$ 60,586 | 134,285 | \$1.57 | \$ 210,221 | \$ 270,807 |
| October | 153,376 | \$2.62 | \$ 401,230 | 92,770 | \$0.87 | \$ 80,672 | 165,410 | \$1.57 | \$ 258,996 | \$ 339,668 |
| November | 154,103 | \$2.61 | \$ 402,621 | 62,531 | \$0.97 | \$ 60,673 | 141,176 | \$1.56 | \$ 220,847 | \$ 281,521 |
| December | 180,160 | \$2.61 | \$ 470,141 | 90,201 | \$0.93 | \$ 84,273 | 172,167 | \$1.56 | \$ 269,357 | \$ 353,630 |
| Total | 1,864,439 | \$2.56 | \$4,772,179 | 939,050 | \$0.91 | \$857,873 | 1,821,575 | \$1.59 | \$2,896,720 | \$3,754,593 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
 File Number: EB-2010-0085
 Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

| Month | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|------------------|-----------------|--------------------|-----------------|-----------------|------------------|---------------------------|-----------------|--------------------|--------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 177,588 | \$2.9700 | \$ 527,436 | 84,867 | \$0.7300 | \$ 61,953 | 182,658 | \$1.7100 | \$ 312,345 | \$ 374,298 |
| February | 153,854 | \$2.9700 | \$ 456,946 | 82,257 | \$0.7300 | \$ 60,048 | 174,610 | \$1.7100 | \$ 298,583 | \$ 358,631 |
| March | 151,145 | \$2.9700 | \$ 448,901 | 75,521 | \$0.7300 | \$ 55,130 | 169,107 | \$1.7100 | \$ 289,173 | \$ 344,303 |
| April | 133,532 | \$2.9700 | \$ 396,590 | 51,600 | \$0.7300 | \$ 37,668 | 137,767 | \$1.7100 | \$ 235,582 | \$ 273,250 |
| May | 111,847 | \$2.9700 | \$ 332,186 | 61,581 | \$0.7300 | \$ 44,954 | 115,612 | \$1.7100 | \$ 197,697 | \$ 242,651 |
| June | 138,550 | \$2.9700 | \$ 411,494 | 57,748 | \$0.7300 | \$ 42,156 | 138,697 | \$1.7100 | \$ 237,172 | \$ 279,328 |
| July | 117,727 | \$2.9700 | \$ 349,649 | 58,728 | \$0.7300 | \$ 42,871 | 129,532 | \$1.7100 | \$ 221,500 | \$ 264,371 |
| August | 119,221 | \$2.9700 | \$ 354,086 | 44,555 | \$0.7300 | \$ 32,525 | 128,315 | \$1.7100 | \$ 219,419 | \$ 251,944 |
| September | 120,492 | \$2.9700 | \$ 357,861 | 56,673 | \$0.7300 | \$ 41,371 | 130,916 | \$1.7100 | \$ 223,866 | \$ 265,238 |
| October | 137,304 | \$2.9700 | \$ 407,793 | 80,574 | \$0.7300 | \$ 58,819 | 161,534 | \$1.7100 | \$ 276,223 | \$ 335,042 |
| November | 136,738 | \$2.9700 | \$ 406,112 | 49,429 | \$0.7300 | \$ 36,083 | 136,738 | \$1.7100 | \$ 233,822 | \$ 269,905 |
| December | 158,531 | \$2.9700 | \$ 470,837 | 73,819 | \$0.7300 | \$ 53,888 | 166,916 | \$1.7100 | \$ 285,426 | \$ 339,314 |
| Total | 1,656,529 | \$2.9700 | \$4,919,891 | 777,352 | \$0.7300 | \$567,467 | 1,772,402 | \$1.7100 | \$3,030,807 | \$3,598,274 |

Hydro One

| Month | Network | | | Line Connection | | | Line Transformation | | | Total Line |
|--------------|--|-----------------|-------------------|--|-----------------|------------------|---------------------|-----------------|------------------|-------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48 | | | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50 | | | | | | |
| January | 24,126 | \$2.6970 | \$ 65,068 | 18,521 | \$0.6150 | \$ 11,390 | 5,605 | \$1.5000 | \$ 8,408 | \$ 19,798 |
| February | 21,715 | \$2.6970 | \$ 58,565 | 16,504 | \$0.6150 | \$ 10,150 | 5,235 | \$1.5000 | \$ 7,853 | \$ 18,002 |
| March | 19,861 | \$2.6970 | \$ 53,565 | 15,283 | \$0.6150 | \$ 9,399 | 4,720 | \$1.5000 | \$ 7,080 | \$ 16,479 |
| April | 16,566 | \$2.6970 | \$ 44,679 | 12,730 | \$0.6150 | \$ 7,829 | 3,903 | \$1.5000 | \$ 5,855 | \$ 13,683 |
| May | 13,907 | \$2.6970 | \$ 37,507 | 10,839 | \$0.6150 | \$ 6,666 | 3,183 | \$1.5000 | \$ 4,775 | \$ 11,440 |
| June | 15,303 | \$2.6970 | \$ 41,272 | 14,109 | \$0.6150 | \$ 8,677 | 3,484 | \$1.5000 | \$ 5,226 | \$ 13,903 |
| July | 12,924 | \$2.6970 | \$ 34,856 | 10,100 | \$0.6150 | \$ 6,212 | 2,824 | \$1.5000 | \$ 4,236 | \$ 10,448 |
| August | 14,707 | \$2.6970 | \$ 39,665 | 11,422 | \$0.6150 | \$ 7,025 | 3,285 | \$1.5000 | \$ 4,928 | \$ 11,952 |
| September | 13,735 | \$2.6970 | \$ 37,043 | 10,510 | \$0.6150 | \$ 6,464 | 3,369 | \$1.5000 | \$ 5,054 | \$ 11,517 |
| October | 16,072 | \$2.6970 | \$ 43,346 | 12,196 | \$0.6150 | \$ 7,501 | 3,876 | \$1.5000 | \$ 5,814 | \$ 13,315 |
| November | 17,365 | \$2.6970 | \$ 46,833 | 13,102 | \$0.6150 | \$ 8,058 | 4,438 | \$1.5000 | \$ 6,657 | \$ 14,715 |
| December | 21,629 | \$2.6970 | \$ 58,333 | 16,382 | \$0.6150 | \$ 10,075 | 5,251 | \$1.5000 | \$ 7,877 | \$ 17,951 |
| Total | 207,910 | \$2.6970 | \$ 560,733 | 161,698 | \$0.6150 | \$ 99,444 | 49,173 | \$1.5000 | \$ 73,760 | \$ 173,204 |

Total

| Month | Network | | | Line Connection | | | Line Transformation | | | Total Line |
|--------------|------------------|-----------------|--------------------|-----------------|-----------------|------------------|---------------------|-----------------|--------------------|--------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 201,714 | \$2.9373 | \$ 592,504 | 103,388 | \$0.7094 | \$ 73,343 | 188,263 | \$1.7037 | \$ 320,753 | \$ 394,096 |
| February | 175,569 | \$2.9362 | \$ 515,512 | 98,761 | \$0.7108 | \$ 70,198 | 179,845 | \$1.7039 | \$ 306,436 | \$ 376,633 |
| March | 171,006 | \$2.9383 | \$ 502,466 | 90,804 | \$0.7106 | \$ 64,529 | 173,827 | \$1.7043 | \$ 296,253 | \$ 360,782 |
| April | 150,098 | \$2.9399 | \$ 441,269 | 64,330 | \$0.7072 | \$ 45,497 | 141,670 | \$1.7042 | \$ 241,436 | \$ 286,933 |
| May | 125,754 | \$2.9398 | \$ 369,693 | 72,420 | \$0.7128 | \$ 51,620 | 118,795 | \$1.7044 | \$ 202,471 | \$ 254,091 |
| June | 153,853 | \$2.9428 | \$ 452,766 | 71,857 | \$0.7074 | \$ 50,833 | 142,181 | \$1.7049 | \$ 242,398 | \$ 293,231 |
| July | 130,651 | \$2.9430 | \$ 384,505 | 68,828 | \$0.7131 | \$ 49,083 | 132,356 | \$1.7055 | \$ 225,736 | \$ 274,819 |
| August | 133,928 | \$2.9400 | \$ 393,751 | 55,977 | \$0.7065 | \$ 39,550 | 131,600 | \$1.7048 | \$ 224,346 | \$ 263,896 |
| September | 134,227 | \$2.9421 | \$ 394,905 | 67,183 | \$0.7120 | \$ 47,835 | 134,285 | \$1.7047 | \$ 228,920 | \$ 276,755 |
| October | 153,376 | \$2.9414 | \$ 451,139 | 92,770 | \$0.7149 | \$ 66,320 | 165,410 | \$1.7051 | \$ 282,037 | \$ 348,357 |
| November | 154,103 | \$2.9392 | \$ 452,945 | 62,531 | \$0.7059 | \$ 44,141 | 141,176 | \$1.7034 | \$ 240,479 | \$ 284,620 |
| December | 180,160 | \$2.9372 | \$ 529,170 | 90,201 | \$0.7091 | \$ 63,963 | 172,167 | \$1.7036 | \$ 293,303 | \$ 357,266 |
| Total | 1,864,439 | \$2.9396 | \$5,480,624 | 939,050 | \$0.7102 | \$666,911 | 1,821,575 | \$1.7043 | \$3,104,567 | \$3,771,478 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
 File Number: EB-2010-0085
 Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

| Month | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|------------------|-----------------|--------------------|-----------------|-----------------|------------------|---------------------------|-----------------|--------------------|--------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 177,588 | \$2.9700 | \$ 527,436 | 84,867 | \$0.7300 | \$ 61,953 | 182,658 | \$1.7100 | \$ 312,345 | \$ 374,298 |
| February | 153,854 | \$2.9700 | \$ 456,946 | 82,257 | \$0.7300 | \$ 60,048 | 174,610 | \$1.7100 | \$ 298,583 | \$ 358,631 |
| March | 151,145 | \$2.9700 | \$ 448,901 | 75,521 | \$0.7300 | \$ 55,130 | 169,107 | \$1.7100 | \$ 289,173 | \$ 344,303 |
| April | 133,532 | \$2.9700 | \$ 396,590 | 51,600 | \$0.7300 | \$ 37,668 | 137,767 | \$1.7100 | \$ 235,582 | \$ 273,250 |
| May | 111,847 | \$2.9700 | \$ 332,186 | 61,581 | \$0.7300 | \$ 44,954 | 115,612 | \$1.7100 | \$ 197,697 | \$ 242,651 |
| June | 138,550 | \$2.9700 | \$ 411,494 | 57,748 | \$0.7300 | \$ 42,156 | 138,697 | \$1.7100 | \$ 237,172 | \$ 279,328 |
| July | 117,727 | \$2.9700 | \$ 349,649 | 58,728 | \$0.7300 | \$ 42,871 | 129,532 | \$1.7100 | \$ 221,500 | \$ 264,371 |
| August | 119,221 | \$2.9700 | \$ 354,086 | 44,555 | \$0.7300 | \$ 32,525 | 128,315 | \$1.7100 | \$ 219,419 | \$ 251,944 |
| September | 120,492 | \$2.9700 | \$ 357,861 | 56,673 | \$0.7300 | \$ 41,371 | 130,916 | \$1.7100 | \$ 223,866 | \$ 265,238 |
| October | 137,304 | \$2.9700 | \$ 407,793 | 80,574 | \$0.7300 | \$ 58,819 | 161,534 | \$1.7100 | \$ 276,223 | \$ 335,042 |
| November | 136,738 | \$2.9700 | \$ 406,112 | 49,429 | \$0.7300 | \$ 36,083 | 136,738 | \$1.7100 | \$ 233,822 | \$ 269,905 |
| December | 158,531 | \$2.9700 | \$ 470,837 | 73,819 | \$0.7300 | \$ 53,888 | 166,916 | \$1.7100 | \$ 285,426 | \$ 339,314 |
| Total | 1,656,529 | \$2.9700 | \$4,919,891 | 777,352 | \$0.7300 | \$567,467 | 1,772,402 | \$1.7100 | \$3,030,807 | \$3,598,274 |

Hydro One

| Month | Network | | | Line Connection | | | Line Transformation | | | Total Line |
|--------------|--|-----------------|-------------------|--|-----------------|------------------|---------------------|-----------------|------------------|-------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48 | | | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50 | | | | | | |
| January | 24,126 | \$2.6970 | \$ 65,068 | 18,521 | \$0.6150 | \$ 11,390 | 5,605 | \$1.5000 | \$ 8,408 | \$ 19,798 |
| February | 21,715 | \$2.6970 | \$ 58,565 | 16,504 | \$0.6150 | \$ 10,150 | 5,235 | \$1.5000 | \$ 7,853 | \$ 18,002 |
| March | 19,861 | \$2.6970 | \$ 53,565 | 15,283 | \$0.6150 | \$ 9,399 | 4,720 | \$1.5000 | \$ 7,080 | \$ 16,479 |
| April | 16,566 | \$2.6970 | \$ 44,679 | 12,730 | \$0.6150 | \$ 7,829 | 3,903 | \$1.5000 | \$ 5,855 | \$ 13,683 |
| May | 13,907 | \$2.6970 | \$ 37,507 | 10,839 | \$0.6150 | \$ 6,666 | 3,183 | \$1.5000 | \$ 4,775 | \$ 11,440 |
| June | 15,303 | \$2.6970 | \$ 41,272 | 14,109 | \$0.6150 | \$ 8,677 | 3,484 | \$1.5000 | \$ 5,226 | \$ 13,903 |
| July | 12,924 | \$2.6970 | \$ 34,856 | 10,100 | \$0.6150 | \$ 6,212 | 2,824 | \$1.5000 | \$ 4,236 | \$ 10,448 |
| August | 14,707 | \$2.6970 | \$ 39,665 | 11,422 | \$0.6150 | \$ 7,025 | 3,285 | \$1.5000 | \$ 4,928 | \$ 11,952 |
| September | 13,735 | \$2.6970 | \$ 37,043 | 10,510 | \$0.6150 | \$ 6,464 | 3,369 | \$1.5000 | \$ 5,054 | \$ 11,517 |
| October | 16,072 | \$2.6970 | \$ 43,346 | 12,196 | \$0.6150 | \$ 7,501 | 3,876 | \$1.5000 | \$ 5,814 | \$ 13,315 |
| November | 17,365 | \$2.6970 | \$ 46,833 | 13,102 | \$0.6150 | \$ 8,058 | 4,438 | \$1.5000 | \$ 6,657 | \$ 14,715 |
| December | 21,629 | \$2.6970 | \$ 58,333 | 16,382 | \$0.6150 | \$ 10,075 | 5,251 | \$1.5000 | \$ 7,877 | \$ 17,951 |
| Total | 207,910 | \$2.6970 | \$ 560,733 | 161,698 | \$0.6150 | \$ 99,444 | 49,173 | \$1.5000 | \$ 73,760 | \$ 173,204 |

Total

| Month | Network | | | Line Connection | | | Line Transformation | | | Total Line |
|--------------|------------------|-----------------|--------------------|-----------------|-----------------|------------------|---------------------|-----------------|--------------------|--------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 201,714 | \$2.9373 | \$ 592,504 | 103,388 | \$0.7094 | \$ 73,343 | 188,263 | \$1.7037 | \$ 320,753 | \$ 394,096 |
| February | 175,569 | \$2.9362 | \$ 515,512 | 98,761 | \$0.7108 | \$ 70,198 | 179,845 | \$1.7039 | \$ 306,436 | \$ 376,633 |
| March | 171,006 | \$2.9383 | \$ 502,466 | 90,804 | \$0.7106 | \$ 64,529 | 173,827 | \$1.7043 | \$ 296,253 | \$ 360,782 |
| April | 150,098 | \$2.9399 | \$ 441,269 | 64,330 | \$0.7072 | \$ 45,497 | 141,670 | \$1.7042 | \$ 241,436 | \$ 286,933 |
| May | 125,754 | \$2.9398 | \$ 369,693 | 72,420 | \$0.7128 | \$ 51,620 | 118,795 | \$1.7044 | \$ 202,471 | \$ 254,091 |
| June | 153,853 | \$2.9428 | \$ 452,766 | 71,857 | \$0.7074 | \$ 50,833 | 142,181 | \$1.7049 | \$ 242,398 | \$ 293,231 |
| July | 130,651 | \$2.9430 | \$ 384,505 | 68,828 | \$0.7131 | \$ 49,083 | 132,356 | \$1.7055 | \$ 225,736 | \$ 274,819 |
| August | 133,928 | \$2.9400 | \$ 393,751 | 55,977 | \$0.7065 | \$ 39,550 | 131,600 | \$1.7048 | \$ 224,346 | \$ 263,896 |
| September | 134,227 | \$2.9421 | \$ 394,905 | 67,183 | \$0.7120 | \$ 47,835 | 134,285 | \$1.7047 | \$ 228,920 | \$ 276,755 |
| October | 153,376 | \$2.9414 | \$ 451,139 | 92,770 | \$0.7149 | \$ 66,320 | 165,410 | \$1.7051 | \$ 282,037 | \$ 348,357 |
| November | 154,103 | \$2.9392 | \$ 452,945 | 62,531 | \$0.7059 | \$ 44,141 | 141,176 | \$1.7034 | \$ 240,479 | \$ 284,620 |
| December | 180,160 | \$2.9372 | \$ 529,170 | 90,201 | \$0.7091 | \$ 63,963 | 172,167 | \$1.7036 | \$ 293,303 | \$ 357,266 |
| Total | 1,864,439 | \$2.9396 | \$5,480,624 | 939,050 | \$0.7102 | \$666,911 | 1,821,575 | \$1.7043 | \$3,104,567 | \$3,771,478 |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

| Rate Class | Vol Metric | Current RTSR - Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR - Network |
|---------------------------------|------------|-------------------------|--------------------------|-------------------------|------------------------------|-----------------|--------------------------------|------------------------------|
| | | (A) Column H Sheet B1.1 | (B) Column O Sheet B1.2 | (C) Column I Sheet B1.2 | (D) = (A) * (B) or (A) * (C) | (F) = (D) / (E) | (H) = (G) * (F) | (I) = (H) / (B) or (H) / (C) |
| Residential | kWh | \$ 0.0051 | 433,848,396 | 0 | \$ 2,212,627 | 39.88% | \$ 2,185,926 | \$ 0.0050 |
| General Service Less Than 50 kW | kWh | \$ 0.0037 | 151,346,286 | 0 | \$ 559,981 | 10.09% | \$ 553,224 | \$ 0.0037 |
| General Service 50 to 4,999 kW | kW | \$ 2.8214 | 0 | 967,553 | \$ 2,729,854 | 49.21% | \$ 2,696,912 | \$ 2.7874 |
| Unmetered Scattered Load | kWh | \$ 0.0037 | 2,370,798 | 0 | \$ 8,772 | 0.16% | \$ 8,666 | \$ 0.0037 |
| Sentinel Lighting | kW | \$ 1.5163 | 0 | 1,255 | \$ 1,903 | 0.03% | \$ 1,880 | \$ 1.4980 |
| Street Lighting | kW | \$ 1.4324 | 0 | 24,038 | \$ 34,432 | 0.62% | \$ 34,017 | \$ 1.4151 |
| | | | 587,565,480 | 992,846 | \$ 5,547,569 | 100.00% | \$ 5,480,624 | |
| | | | | | (E) | | (G) Cell G73 Sheet C1.2 | |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
 File Number: EB-2010-0085
 Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

| Rate Class | Vol Metric | Current RTSR - Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR - Connection |
|---------------------------------|------------|---------------------------|--------------------------|-------------------------|------------------------------|-----------------|---------------------------|------------------------------|
| | | (A) Column J Sheet B1.1 | (B) Column O Sheet B1.2 | (C) Column I Sheet B1.2 | (D) = (A) * (B) or (A) * (C) | (F) = (D) / (E) | (H) = (G) * (F) | (I) = (H) / (B) or (H) / (C) |
| Residential | kWh | \$ 0.0038 | 433,848,396 | 0 | \$ 1,648,624 | 40.13% | \$ 1,513,444 | \$ 0.0035 |
| General Service Less Than 50 kW | kWh | \$ 0.0027 | 151,346,286 | 0 | \$ 408,635 | 9.95% | \$ 375,129 | \$ 0.0025 |
| General Service 50 to 4,999 kW | kW | \$ 2.0855 | 0 | 967,553 | \$ 2,017,832 | 49.12% | \$ 1,852,378 | \$ 1.9145 |
| Unmetered Scattered Load | kWh | \$ 0.0027 | 2,370,798 | 0 | \$ 6,401 | 0.16% | \$ 5,876 | \$ 0.0025 |
| Sentinel Lighting | kW | \$ 1.1207 | 0 | 1,255 | \$ 1,406 | 0.03% | \$ 1,291 | \$ 1.0288 |
| Street Lighting | kW | \$ 1.0586 | 0 | 24,038 | \$ 25,447 | 0.62% | \$ 23,360 | \$ 0.9718 |
| | | | <u>587,565,480</u> | <u>992,846</u> | <u>\$ 4,108,345</u> | <u>100.00%</u> | <u>\$ 3,771,478</u> | |
| | | | | | (E) | | (G) Cell Q73 Sheet C1.2 | |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
 File Number: EB-2010-0085
 Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

| Rate Class | Vol Metric | Adjusted RTSR - Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR - Network |
|---------------------------------|------------|-------------------------|--------------------------|-------------------------|------------------------------|-----------------|----------------------------|------------------------------|
| | | (A) Column S Sheet D1.1 | (B) Column O Sheet B1.2 | (C) Column I Sheet B1.2 | (D) = (A) * (B) or (A) * (C) | (F) = (D) / (E) | (H) = (G) * (F) | (I) = (H) / (B) or (H) / (C) |
| Residential | kWh | \$ 0.0050 | 433,848,396 | 0 | \$ 2,185,926 | 39.88% | \$ 2,185,926 | \$ 0.0050 |
| General Service Less Than 50 kW | kWh | \$ 0.0037 | 151,346,286 | 0 | \$ 553,224 | 10.09% | \$ 553,224 | \$ 0.0037 |
| General Service 50 to 4,999 kW | kW | \$ 2.7874 | 0 | 967,553 | \$ 2,696,912 | 49.21% | \$ 2,696,912 | \$ 2.7874 |
| Unmetered Scattered Load | kWh | \$ 0.0037 | 2,370,798 | 0 | \$ 8,666 | 0.16% | \$ 8,666 | \$ 0.0037 |
| Sentinel Lighting | kW | \$ 1.4980 | 0 | 1,255 | \$ 1,880 | 0.03% | \$ 1,880 | \$ 1.4980 |
| Street Lighting | kW | \$ 1.4151 | 0 | 24,038 | \$ 34,017 | 0.62% | \$ 34,017 | \$ 1.4151 |
| | | | 587,565,480 | 992,846 | \$ 5,480,624 | 100.00% | \$ 5,480,624 | |
| | | | | | (E) | | Cell G73 Sheet C1.3 | |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
 File Number: EB-2010-0085
 Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

| Rate Class | Vol Metric | Adjusted RTSR - Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR - Connection |
|---------------------------------|------------|----------------------------|--------------------------|-------------------------|------------------------------|-----------------|----------------------------|------------------------------|
| | | (A) Column S Sheet D1.2 | (B) Column O Sheet B1.2 | (C) Column I Sheet B1.2 | (D) = (A) * (B) or (A) * (C) | (F) = (D) / (E) | (H) = (G) * (F) | (I) = (H) / (B) or (H) / (C) |
| Residential | kWh | \$ 0.0035 | 433,848,396 | 0 | \$ 1,513,444 | 40.13% | \$ 1,513,444 | \$ 0.0035 |
| General Service Less Than 50 kW | kWh | \$ 0.0025 | 151,346,286 | 0 | \$ 375,129 | 9.95% | \$ 375,129 | \$ 0.0025 |
| General Service 50 to 4,999 kW | kW | \$ 1.9145 | 0 | 967,553 | \$ 1,852,378 | 49.12% | \$ 1,852,378 | \$ 1.9145 |
| Unmetered Scattered Load | kWh | \$ 0.0025 | 2,370,798 | 0 | \$ 5,876 | 0.16% | \$ 5,876 | \$ 0.0025 |
| Sentinel Lighting | kW | \$ 1.0288 | 0 | 1,255 | \$ 1,291 | 0.03% | \$ 1,291 | \$ 1.0288 |
| Street Lighting | kW | \$ 0.9718 | 0 | 24,038 | \$ 23,360 | 0.62% | \$ 23,360 | \$ 0.9718 |
| | | | 587,565,480 | 992,846 | \$ 3,771,478 | 100.00% | \$ 3,771,478 | |
| | | | | | (E) | | Cell Q73 Sheet C1.3 | |



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
 File Number: EB-2010-0085

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

| Rate Class | Vol Metric | Current RTSR - Network | Proposed RTSR - Network | RTSR - Network Adjustment |
|---------------------------------|------------|-------------------------|-------------------------|---------------------------|
| | | (A) Column H Sheet B1.1 | (B) Column S Sheet E1.1 | C = B - A |
| Residential | kWh | 0.0051 | 0.0050 | - 0.0001 |
| General Service Less Than 50 kW | kWh | 0.0037 | 0.0037 | - 0.0000 |
| General Service 50 to 4,999 kW | kW | 2.8214 | 2.7874 | - 0.0340 |
| Unmetered Scattered Load | kWh | 0.0037 | 0.0037 | - 0.0000 |
| Sentinel Lighting | kW | 1.5163 | 1.4980 | - 0.0183 |
| Street Lighting | kW | 1.4324 | 1.4151 | - 0.0173 |

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
 File Number: EB-2010-0085

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

| Rate Class | Vol Metric | Current RTSR - Connection | Proposed RTSR - Connection | RTSR - Network Adjustment |
|---------------------------------|------------|---------------------------|----------------------------|---------------------------|
| | | (A) Column J Sheet B1.1 | (B) Column S Sheet E1.2 | C = B - A |
| Residential | kWh | 0.0038 | 0.0035 | - 0.0003 |
| General Service Less Than 50 kW | kWh | 0.0027 | 0.0025 | - 0.0002 |
| General Service 50 to 4,999 kW | kW | 2.0855 | 1.9145 | - 0.1710 |
| Unmetered Scattered Load | kWh | 0.0027 | 0.0025 | - 0.0002 |
| Sentinel Lighting | kW | 1.1207 | 1.0288 | - 0.0919 |
| Street Lighting | kW | 1.0586 | 0.9718 | - 0.0868 |

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator

Greater Sudbury Hydro Inc. - Greater Sudbury

CURRENT TARIFF OF RATES AND CHARGES

Appendix A

CURRENT MONTHLY RATES AND CHARGES

Residential

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 16.00 |
| Service Charge Smart Meters | \$ | 1.94 |
| Distribution Volumetric Rate | \$/kWh | 0.0123 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0002 |
| Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30 | \$/kWh | (0.0025) |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until 2011/04/30 | \$/kWh | 0.0001 |
| Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30 | \$/kWh | 0.0011 |
| Distribution Volumetric Tax Change – effective until 2011/04/30 | \$/kWh | (0.0002) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0051 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0038 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 21.72 |
| Service Charge Smart Meters | \$ | 1.94 |
| Distribution Volumetric Rate | \$/kWh | 0.0187 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0001 |
| Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30 | \$/kWh | (0.0023) |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until 2011/04/30 | \$/kWh | 0.0001 |
| Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30 | \$/kWh | 0.0009 |
| Distribution Volumetric Tax Change – effective until 2011/04/30 | \$/kWh | (0.0002) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0037 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0027 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

General Service 50 to 4,999 kW - Greater Sudbury

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 168.79 |
| Service Charge Smart Meters | \$ | 1.94 |
| Distribution Volumetric Rate | \$/kW | 4.3627 |
| Low Voltage Volumetric Rate | \$/kW | 0.0937 |
| Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30 | \$/kW | (0.7042) |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until 2011/04/30 | \$/kW | 0.0243 |
| Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30 | \$/kW | 0.1894 |
| Distribution Volumetric Tax Change – effective until 2011/04/30 | \$/kW | (0.0430) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.8214 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.0855 |

Monthly Rates and Charges - Regulatory Component

| | | |
|-------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
|-------------------------------|--------|--------|

| | | |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 8.12 |
| Distribution Volumetric Rate | \$/kWh | 0.0124 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0001 |
| Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30 | \$/kWh | (0.0017) |
| Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30 | \$/kWh | 0.0011 |
| Distribution Volumetric Tax Change – effective until 2011/04/30 | \$/kWh | (0.0002) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0037 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0027 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 3.23 |
| Distribution Volumetric Rate | \$/kW | 10.3336 |
| Low Voltage Volumetric Rate | \$/kW | 0.0503 |
| Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30 | \$/kW | (1.0731) |
| Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30 | \$/kW | 0.6471 |
| Distribution Volumetric Tax Change – effective until 2011/04/30 | \$/kW | (0.1713) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.5163 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.1207 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Street Lighting

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 2.91 |
| Distribution Volumetric Rate | \$/kW | 8.4525 |
| Low Voltage Volumetric Rate | \$/kW | 0.0475 |
| Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30 | \$/kW | (0.5313) |
| Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30 | \$/kW | 0.5674 |
| Distribution Volumetric Tax Change – effective until 2011/04/30 | \$/kW | (0.1769) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.4324 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.0586 |

2

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

General Service 50 to 4,999 kW - West Nippissing

Monthly Rates and Charges - Delivery Component

| | | |
|------------------------------|-------|--------|
| Service Charge | \$ | 121.47 |
| Service Charge Smart Meters | \$ | 1.94 |
| Distribution Volumetric Rate | \$/kW | 3.1018 |
| Low Voltage Volumetric Rate | \$/kW | 0.0937 |

| | | |
|--|-------|----------|
| Distribution Volumetric Def Var Disp 2009 – effective until 2011/04/30 | \$/kW | (0.7042) |
| Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until 2011/04/30 | \$/kW | 0.0243 |
| Distribution Volumetric Foregone Distribution Revenue – effective until 2011/04/30 | \$/kW | 0.1894 |
| Distribution Volumetric Tax Change – effective until 2011/04/30 | \$/kW | (0.0331) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.8214 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.0855 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

microFIT Generator

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

CURRENT SPECIFIC SERVICE CHARGES

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Account history | \$ | |
| Request for other billing information | \$ | |
| Pulling post dated cheques | \$ | |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | |
| Special meter reads | \$ | |

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Collection of account charge - no disconnection - after regular hours | \$ | 165.00 |
| Disconnect/Reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter - after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole - during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole - after regular hours | \$ | 415.00 |

Other

| | | |
|--|----|-------|
| Specific Charge for Access to the Power Poles \$/pole/year | \$ | 22.35 |
|--|----|-------|

Allowances

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | 1.00 |

Current Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|--------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |

Service Transaction Requests (STR)

| | | |
|--|----|-----------|
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

| | | |
|---|--|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | | 1.0527 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | | N/A |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | | 1.0422 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | | N/A |

Greater Sudbury Hydro Inc. - Greater Sudbury
TARIFF OF RATES AND CHARGES
Effective May 1, 2011

Appendix B

EB-2010-0085

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Electricity Component

| | | |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until 2012/04/30 Applicable only for Non-RPP Customers | \$/kWh | 0.00269 |
|---|--------|---------|

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 16.03 |
| Service Charge Smart Meters | \$ | 1.94 |
| Distribution Volumetric Rate | \$/kWh | 0.0123 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0002 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kWh | (0.0004) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0050 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0035 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW

Monthly Rates and Charges - Electricity Component

| | | |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until 2012/04/30 Applicable only for Non-RPP Customers | \$/kWh | 0.00269 |
|---|--------|---------|

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 21.39 |
| Service Charge Smart Meters | \$ | 1.94 |
| Distribution Volumetric Rate | \$/kWh | 0.0184 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0001 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kWh | (0.0003) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0037 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0025 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

General Service 50 to 4,999 kW - Greater Sudbury

Monthly Rates and Charges - Electricity Component

| | | |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until 2012/04/30 Applicable only for Non-RPP Customers | \$/kWh | 0.00269 |
|---|--------|---------|

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 163.42 |
| Service Charge Smart Meters | \$ | 1.94 |
| Distribution Volumetric Rate | \$/kW | 4.2431 |
| Low Voltage Volumetric Rate | \$/kW | 0.0937 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kW | (0.0639) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.7874 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.9145 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Unmetered Scattered Load

Monthly Rates and Charges - Electricity Component

| | | |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until 2012/04/30 Applicable only for Non-RPP Customers | \$/kWh | 0.00269 |
|---|--------|---------|

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 8.00 |
| Distribution Volumetric Rate | \$/kWh | 0.0122 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0001 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kWh | (0.0003) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0037 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0025 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Sentinel Lighting

Monthly Rates and Charges - Electricity Component

| | | |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until 2012/04/30 Applicable only for Non-RPP Customers | \$/kWh | 0.00269 |
|---|--------|---------|

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 3.69 |
| Distribution Volumetric Rate | \$/kW | 11.7906 |
| Low Voltage Volumetric Rate | \$/kW | 0.0503 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kW | (0.2578) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.4980 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.0288 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Street Lighting

Monthly Rates and Charges - Electricity Component

| | | |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until 2012/04/30 Applicable only for Non-RPP Customers | \$/kWh | 0.00269 |
|---|--------|---------|

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 3.70 |
| Distribution Volumetric Rate | \$/kW | 10.7441 |
| Low Voltage Volumetric Rate | \$/kW | 0.0475 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kW | (0.2660) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.4151 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.9718 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

General Service 50 to 4,999 kW - West Nipissing

Monthly Rates and Charges - Electricity Component

| | | |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until 2012/04/30 Applicable only for Non-RPP Customers | \$/kWh | 0.00269 |
|---|--------|---------|

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 163.42 |
| Service Charge Smart Meters | \$ | 1.94 |
| Distribution Volumetric Rate | \$/kW | 4.2431 |
| Low Voltage Volumetric Rate | \$/kW | 0.0937 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kW | (0.0639) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.7874 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.9145 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

microFIT Generator

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

Specific Service Charges**Customer Administration**

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Account history | \$ | |
| Request for other billing information | \$ | |
| Pulling post dated cheques | \$ | |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | |
| Special meter reads | \$ | |

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Collection of account charge - no disconnection - after regular hours | \$ | 165.00 |
| Disconnect/Reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter - after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole - during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole - after regular hours | \$ | 415.00 |

Other

| | | |
|--|----|-------|
| Specific Charge for Access to the Power Poles \$/pole/year | \$ | 22.35 |
|--|----|-------|

Allowances

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | 1.00 |

Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|--------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |

Service Transaction Requests (STR)

| | | |
|--|----|-----------|
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | no charge |
| Up to twice a year | | |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

| | | |
|---|--|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | | 1.0527 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | | N/A |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | | 1.0422 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | | N/A |

Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
 File Number: EB-2010-0085
 Effective Date: May 1, 2011
 Version : 1.9

Residential

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 16.00 | 16.03 |
| Service Charge Rate Adder(s) | \$ | 1.94 | 1.94 |
| Service Charge Rate Rider(s) | \$ | - | - |
| Distribution Volumetric Rate | \$/kWh | 0.0123 | 0.0123 |
| Distribution Volumetric Rate Adder(s) | \$/kWh | - | - |
| Low Voltage Volumetric Rate | \$/kWh | 0.0002 | 0.0002 |
| Distribution Volumetric Rate Rider(s) | \$/kWh | -0.0015 | -0.0004 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0051 | 0.0050 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0038 | 0.0035 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Special Purpose Charge | \$/kWh | 0.0004 | 0.0004 |
| Standard Supply Service – Administration Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

| | | |
|---------------------|----------------|--------------------|
| Consumption | 800 kWh | - kW |
| RPP Tier One | 600 kWh | Load Factor |

Loss Factor 1.0527

| Residential | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|--------|---------|---------------|--------|---------|---------------|--------------|---------------|-----------------|
| Energy First Tier (kWh) | 600 | 0.0650 | 39.00 | 600 | 0.0650 | 39.00 | 0.00 | 0.0% | 33.28% |
| Energy Second Tier (kWh) | 243 | 0.0750 | 18.23 | 243 | 0.0750 | 18.23 | 0.00 | 0.0% | 15.55% |
| Sub-Total: Energy | | | 57.23 | | | 57.23 | 0.00 | 0.0% | 48.83% |
| Service Charge | 1 | 16.00 | 16.00 | 1 | 16.03 | 16.03 | 0.03 | 0.2% | 13.68% |
| Service Charge Rate Adder(s) | 1 | 1.94 | 1.94 | 1 | 1.94 | 1.94 | 0.00 | 0.0% | 1.66% |
| Service Charge Rate Rider(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate | 800 | 0.0123 | 9.84 | 800 | 0.0123 | 9.84 | 0.00 | 0.0% | 8.40% |
| Distribution Volumetric Rate Adder(s) | 800 | 0.0000 | 0.00 | 800 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Low Voltage Volumetric Rate | 800 | 0.0002 | 0.16 | 800 | 0.0002 | 0.16 | 0.00 | 0.0% | 0.14% |
| Distribution Volumetric Rate Rider(s) | 800 | -0.0015 | -1.20 | 800 | -0.0004 | -0.32 | 0.88 | (73.3)% | -0.27% |
| Total: Distribution | | | 26.74 | | | 27.65 | 0.91 | 3.4% | 23.59% |
| Retail Transmission Rate – Network Service Rate | 843 | 0.0051 | 4.30 | 843 | 0.0050 | 4.22 | -0.08 | (1.9)% | 3.60% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 843 | 0.0038 | 3.20 | 843 | 0.0035 | 2.95 | -0.25 | (7.8)% | 2.52% |
| Total: Retail Transmission | | | 7.50 | | | 7.17 | -0.33 | (4.4)% | 6.12% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 34.24 | | | 34.82 | 0.58 | 1.7% | 29.71% |
| Wholesale Market Service Rate | 843 | 0.0052 | 4.38 | 843 | 0.0052 | 4.38 | 0.00 | 0.0% | 3.74% |
| Rural Rate Protection Charge | 843 | 0.0013 | 1.10 | 843 | 0.0013 | 1.10 | 0.00 | 0.0% | 0.94% |
| Special Purpose Charge | 843 | 0.0004 | 0.34 | 843 | 0.0004 | 0.34 | 0.00 | 0.0% | 0.29% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.21% |
| Sub-Total: Regulatory | | | 6.07 | | | 6.07 | 0.00 | 0.0% | 5.18% |
| Debt Retirement Charge (DRC) | 800 | 0.00700 | 5.60 | 800 | 0.00700 | 5.60 | 0.00 | 0.0% | 4.78% |
| Total Bill before Taxes | | | 103.14 | | | 103.72 | 0.58 | 0.6% | 88.50% |
| HST | 103.14 | 13% | 13.41 | 103.72 | 13% | 13.48 | 0.07 | 0.5% | 11.50% |
| Total Bill | | | 116.55 | | | 117.20 | 0.65 | 0.6% | 100.00% |

Rate Class Threshold Test

Residential

| | kWh | 250 | 600 | 800 | 1,400 | 2,250 |
|--|------------------|----------|----------|-----------|-----------|-----------|
| Loss Factor Adjusted kWh | | 264 | 632 | 843 | 1,474 | 2,369 |
| | kW | | | | | |
| | Load Factor | | | | | |
| Energy | Applied For Bill | \$ 17.16 | \$ 41.40 | \$ 57.23 | \$ 104.55 | \$ 171.68 |
| | Current Bill | \$ 17.16 | \$ 41.40 | \$ 57.23 | \$ 104.55 | \$ 171.68 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 34.3% | 45.3% | 48.8% | 53.7% | 56.4% |
| Distribution | Applied For Bill | \$ 20.99 | \$ 25.23 | \$ 27.65 | \$ 34.91 | \$ 45.19 |
| | Current Bill | \$ 20.68 | \$ 24.54 | \$ 26.74 | \$ 33.34 | \$ 42.68 |
| | \$ Impact | \$ 0.31 | \$ 0.69 | \$ 0.91 | \$ 1.57 | \$ 2.51 |
| | % Impact | 1.5% | 2.8% | 3.4% | 4.7% | 5.9% |
| | % of Total Bill | 42.0% | 27.6% | 23.6% | 17.9% | 14.8% |
| Retail Transmission | Applied For Bill | \$ 2.24 | \$ 5.37 | \$ 7.16 | \$ 12.53 | \$ 20.13 |
| | Current Bill | \$ 2.35 | \$ 5.62 | \$ 7.50 | \$ 13.12 | \$ 21.08 |
| | \$ Impact | -\$ 0.11 | -\$ 0.25 | -\$ 0.34 | -\$ 0.59 | -\$ 0.95 |
| | % Impact | -4.7% | -4.4% | -4.5% | -4.5% | -4.5% |
| | % of Total Bill | 4.5% | 5.9% | 6.1% | 6.4% | 6.6% |
| Delivery (Distribution and Retail Transmission) | Applied For Bill | \$ 23.23 | \$ 30.60 | \$ 34.81 | \$ 47.44 | \$ 65.32 |
| | Current Bill | \$ 23.03 | \$ 30.16 | \$ 34.24 | \$ 46.46 | \$ 63.76 |
| | \$ Impact | \$ 0.20 | \$ 0.44 | \$ 0.57 | \$ 0.98 | \$ 1.56 |
| | % Impact | 0.9% | 1.5% | 1.7% | 2.1% | 2.4% |
| | % of Total Bill | 46.5% | 33.5% | 29.7% | 24.4% | 21.5% |
| Regulatory | Applied For Bill | \$ 2.07 | \$ 4.61 | \$ 6.07 | \$ 10.42 | \$ 16.60 |
| | Current Bill | \$ 2.07 | \$ 4.61 | \$ 6.07 | \$ 10.42 | \$ 16.60 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 4.1% | 5.0% | 5.2% | 5.4% | 5.5% |
| Debt Retirement Charge | Applied For Bill | \$ 1.75 | \$ 4.20 | \$ 5.60 | \$ 9.80 | \$ 15.75 |
| | Current Bill | \$ 1.75 | \$ 4.20 | \$ 5.60 | \$ 9.80 | \$ 15.75 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 3.5% | 4.6% | 4.8% | 5.0% | 5.2% |
| HST | Applied For Bill | \$ 5.75 | \$ 10.51 | \$ 13.48 | \$ 22.39 | \$ 35.02 |
| | Current Bill | \$ 5.72 | \$ 10.45 | \$ 13.41 | \$ 22.26 | \$ 34.81 |
| | \$ Impact | \$ 0.03 | \$ 0.06 | \$ 0.07 | \$ 0.13 | \$ 0.21 |
| | % Impact | 0.5% | 0.6% | 0.5% | 0.6% | 0.6% |
| | % of Total Bill | 11.5% | 11.5% | 11.5% | 11.5% | 11.5% |
| Total Bill | Applied For Bill | \$ 49.96 | \$ 91.32 | \$ 117.19 | \$ 194.60 | \$ 304.37 |
| | Current Bill | \$ 49.73 | \$ 90.82 | \$ 116.55 | \$ 193.49 | \$ 302.60 |
| | \$ Impact | \$ 0.23 | \$ 0.50 | \$ 0.64 | \$ 1.11 | \$ 1.77 |
| | % Impact | 0.5% | 0.6% | 0.5% | 0.6% | 0.6% |

Name of LDC: Greater Sudbury Hydro Inc. - Greater Sudbury
File Number: EB-2010-0085
Effective Date: May 1, 2011
Version : 1.9

General Service Less Than 50 kW

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 21.72 | 21.39 |
| Service Charge Rate Adder(s) | \$ | 1.94 | 1.94 |
| Service Charge Rate Rider(s) | \$ | - | - |
| Distribution Volumetric Rate | \$/kWh | 0.0187 | 0.0184 |
| Distribution Volumetric Rate Adder(s) | \$/kWh | - | - |
| Low Voltage Volumetric Rate | \$/kWh | 0.0001 | 0.0001 |
| Distribution Volumetric Rate Rider(s) | \$/kWh | -0.0015 | -0.0003 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0037 | 0.0037 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0027 | 0.0025 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Special Purpose Charge | \$/kWh | 0.0004 | 0.0004 |
| Standard Supply Service – Administration Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

| | | | | |
|---------------------|--------------|------------|--------------------|-----------|
| Consumption | 2,000 | kWh | - | kW |
| RPP Tier One | 750 | kWh | Load Factor | |

Loss Factor 1.0527

| General Service Less Than 50 kW | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|--------|---------|---------------|--------|---------|---------------|--------------|---------------|-----------------|
| Energy First Tier (kWh) | 750 | 0.0650 | 48.75 | 750 | 0.0650 | 48.75 | 0.00 | 0.0% | 17.12% |
| Energy Second Tier (kWh) | 1,356 | 0.0750 | 101.70 | 1,356 | 0.0750 | 101.70 | 0.00 | 0.0% | 35.71% |
| Sub-Total: Energy | | | 150.45 | | | 150.45 | 0.00 | 0.0% | 52.83% |
| Service Charge | 1 | 21.72 | 21.72 | 1 | 21.39 | 21.39 | -0.33 | (1.5)% | 7.51% |
| Service Charge Rate Adder(s) | 1 | 1.94 | 1.94 | 1 | 1.94 | 1.94 | 0.00 | 0.0% | 0.68% |
| Service Charge Rate Rider(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate | 2,000 | 0.0187 | 37.40 | 2,000 | 0.0184 | 36.80 | -0.60 | (1.6)% | 12.92% |
| Distribution Volumetric Rate Adder(s) | 2,000 | 0.0000 | 0.00 | 2,000 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Low Voltage Volumetric Rate | 2,000 | 0.0001 | 0.20 | 2,000 | 0.0001 | 0.20 | 0.00 | 0.0% | 0.07% |
| Distribution Volumetric Rate Rider(s) | 2,000 | -0.0015 | -3.00 | 2,000 | -0.0003 | -0.60 | 2.40 | (80.0)% | -0.21% |
| Total: Distribution | | | 58.26 | | | 59.73 | 1.47 | 2.5% | 20.97% |
| Retail Transmission Rate – Network Service Rate | 2,106 | 0.0037 | 7.79 | 2,106 | 0.0037 | 7.79 | 0.00 | 0.0% | 2.74% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 2,106 | 0.0027 | 5.69 | 2,106 | 0.0025 | 5.27 | -0.42 | (7.4)% | 1.85% |
| Total: Retail Transmission | | | 13.48 | | | 13.06 | -0.42 | (3.1)% | 4.59% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 71.74 | | | 72.79 | 1.05 | 1.5% | 25.56% |
| Wholesale Market Service Rate | 2,106 | 0.0052 | 10.95 | 2,106 | 0.0052 | 10.95 | 0.00 | 0.0% | 3.85% |
| Rural Rate Protection Charge | 2,106 | 0.0013 | 2.74 | 2,106 | 0.0013 | 2.74 | 0.00 | 0.0% | 0.96% |
| Special Purpose Charge | 2,106 | 0.0004 | 0.84 | 2,106 | 0.0004 | 0.84 | 0.00 | 0.0% | 0.29% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.09% |
| Sub-Total: Regulatory | | | 14.78 | | | 14.78 | 0.00 | 0.0% | 5.19% |
| Debt Retirement Charge (DRC) | 2,000 | 0.00700 | 14.00 | 2,000 | 0.00700 | 14.00 | 0.00 | 0.0% | 4.92% |
| Total Bill before Taxes | | | 250.97 | | | 252.02 | 1.05 | 0.4% | 88.50% |
| HST | 250.97 | 13% | 32.63 | 252.02 | 13% | 32.76 | 0.13 | 0.4% | 11.50% |
| Total Bill | | | 283.60 | | | 284.78 | 1.18 | 0.4% | 100.00% |

Rate Class Threshold Test

General Service Less Than 50 kW

| | kWh | 1,000 | 2,000 | 7,500 | 15,000 | 20,000 |
|--|------------------|-----------|-----------|-------------|-------------|-------------|
| Loss Factor Adjusted kWh | kWh | 1,053 | 2,106 | 7,896 | 15,791 | 21,055 |
| | kW | | | | | |
| | Load Factor | | | | | |
| Energy | Applied For Bill | \$ 71.48 | \$ 150.45 | \$ 584.70 | \$ 1,176.83 | \$ 1,571.63 |
| | Current Bill | \$ 71.48 | \$ 150.45 | \$ 584.70 | \$ 1,176.83 | \$ 1,571.63 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 47.2% | 52.8% | 57.4% | 58.3% | 58.6% |
| Distribution | Applied For Bill | \$ 41.53 | \$ 59.73 | \$ 159.83 | \$ 296.33 | \$ 387.33 |
| | Current Bill | \$ 40.96 | \$ 58.26 | \$ 153.41 | \$ 283.16 | \$ 369.66 |
| | \$ Impact | \$ 0.57 | \$ 1.47 | \$ 6.42 | \$ 13.17 | \$ 17.67 |
| | % Impact | 1.4% | 2.5% | 4.2% | 4.7% | 4.8% |
| | % of Total Bill | 27.4% | 21.0% | 15.7% | 14.7% | 14.4% |
| Retail Transmission | Applied For Bill | \$ 6.53 | \$ 13.05 | \$ 48.96 | \$ 97.91 | \$ 130.54 |
| | Current Bill | \$ 6.74 | \$ 13.48 | \$ 50.54 | \$ 101.07 | \$ 134.75 |
| | \$ Impact | \$ -0.21 | \$ -0.43 | \$ 1.58 | \$ 3.16 | \$ 4.21 |
| | % Impact | -3.1% | -3.2% | -3.1% | -3.1% | -3.1% |
| | % of Total Bill | 4.3% | 4.6% | 4.8% | 4.9% | 4.9% |
| Delivery (Distribution and Retail Transmission) | Applied For Bill | \$ 48.06 | \$ 72.78 | \$ 208.79 | \$ 394.24 | \$ 517.87 |
| | Current Bill | \$ 47.70 | \$ 71.74 | \$ 203.95 | \$ 384.23 | \$ 504.41 |
| | \$ Impact | \$ 0.36 | \$ 1.04 | \$ 4.84 | \$ 10.01 | \$ 13.46 |
| | % Impact | 0.8% | 1.4% | 2.4% | 2.6% | 2.7% |
| | % of Total Bill | 31.7% | 25.6% | 20.5% | 19.5% | 19.3% |
| Regulatory | Applied For Bill | \$ 7.52 | \$ 14.78 | \$ 54.73 | \$ 109.21 | \$ 145.53 |
| | Current Bill | \$ 7.52 | \$ 14.78 | \$ 54.73 | \$ 109.21 | \$ 145.53 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 5.0% | 5.2% | 5.4% | 5.4% | 5.4% |
| Debt Retirement Charge | Applied For Bill | \$ 7.00 | \$ 14.00 | \$ 52.50 | \$ 105.00 | \$ 140.00 |
| | Current Bill | \$ 7.00 | \$ 14.00 | \$ 52.50 | \$ 105.00 | \$ 140.00 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 4.6% | 4.9% | 5.2% | 5.2% | 5.2% |
| HST | Applied For Bill | \$ 17.43 | \$ 32.76 | \$ 117.09 | \$ 232.09 | \$ 308.75 |
| | Current Bill | \$ 17.38 | \$ 32.63 | \$ 116.46 | \$ 230.79 | \$ 307.00 |
| | \$ Impact | \$ 0.05 | \$ 0.13 | \$ 0.63 | \$ 1.30 | \$ 1.75 |
| | % Impact | 0.3% | 0.4% | 0.5% | 0.6% | 0.6% |
| | % of Total Bill | 11.5% | 11.5% | 11.5% | 11.5% | 11.5% |
| Total Bill | Applied For Bill | \$ 151.49 | \$ 284.77 | \$ 1,017.81 | \$ 2,017.37 | \$ 2,683.78 |
| | Current Bill | \$ 151.08 | \$ 283.60 | \$ 1,012.34 | \$ 2,006.06 | \$ 2,668.57 |
| | \$ Impact | \$ 0.41 | \$ 1.17 | \$ 5.47 | \$ 11.31 | \$ 15.21 |
| | % Impact | 0.3% | 0.4% | 0.5% | 0.6% | 0.6% |